

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,261 - 0000
County Reno
- N/W- S/W- S/W Sec. 6 Twp. 25 Rge. 9 X W

Operator: License # 4250

990' Feet from S/W (circle one) Line of Section

Name: Hesse Petroleum Company

330' Feet from SW (circle one) Line of Section

Address 400 N. Woodlawn, Suite 7

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, Kansas, 67208

City/State/Zip Wichita, KS, 67208

Lease Name Wildin-Roark Well # 1-6

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Dave Hesse

Producing Formation N/A

Phone (316) 685-4746

Elevation: Ground 1718' KB 1727'

Contractor: Name: Duke Drilling Company

Total Depth 4000' PBSD

License: 5929

Amount of Surface Pipe Set and Cemented at 236' Feet

Wellsite Geologist: Mike Dixon

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

STATE CORPORATION COMMISSION
RECEIVED
JUL 23 1993
CONSERVATION DIVISION
Wichita, Kansas

Drilling Fluid Management Plan ADD ALT 1 8-23-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 45,000 ppm Fluid volume 640 bbls

Well Name: _____

Watering method used Trucked

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBSD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Operator Name Bullseye Roustabout Service

5-21-93 5-28-93 5-29-93
Spud Date Date Reached TD ~~Completion Date~~
Plugging

Lease Name ? License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phil Kelle

Title Partner Date 7-21-93

Subscribed and sworn to before me this 21st day of July, 19 93.

Notary Public Norma Stoddard

Date Commission Expires April 1, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NORMA STODDARD
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-1-94

Operator Name Hesse Petroleum Co. Lease Name Wildin-Roark Well # 1-6

Sec. 6 Twp. 25 Rge. 9 East West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL, CDL/DSN, CSL, CORAL

Name	Top	Datum
Heebner	3200'KB	1473' KB
Brn. Lime	3379'KB	1654' KB
Lansing	3399'KB	1673' KB
Stark Shale	3670'KB	1943' KB
B/KC	3759'KB	2031' KB
Mississippian	3884'KB	2156' KB
Kinderhook Shale	3090'KB	2235' KB
T.D.	4000'KB	2273' KB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings sec-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	.20#	236'	Common	200	60/40 POZ MIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

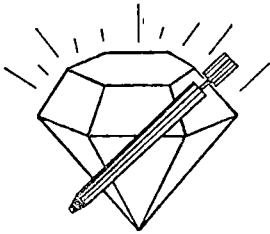
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Cement Used)	
		Amount	Depth
		STATE CORPORATION COMMISSION JUL 25 1995 CONSERVATION DIVISION Wichita, Kansas	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWP or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

Company Hesse Petroleum Company Lease & Well No. Wildin-Roark No. 1-6

Elevation 1727 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 949

Date 5-27-93 Sec. 6 Twp. 25S Range 9W County Reno State Kansas

Test Approved By: Phil Hesse Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,887 ft. to 3,900 ft. Total Depth 3,900 ft.

Packer Depth 3,882 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,887 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3,875 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 3,897 ft. Recorder Number 13556 Cap. 4,425 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Duke Drlg Co., Inc. - Rig 5 Drill Collar Length -- I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- I.D. -- in.

Weight 8.8 Water Loss 8.2 cc. Drill Pipe Length 3,862 ft. I.D. 3 1/2 in.

Chlorides 9,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 -IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 -FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 -XH in.

Blow: 1st Open: Weak, 1/2 in., blow slowly increasing to 4 1/2 ins. at end.
2nd Open: Weak, 1/2 in., blow increasing to a strong blow. Off bottom of bucket in 34 mins.

Recovered 90 ft. of gas in pipe

Recovered 35 ft. of muddy water with a scum of oil = .41615 bbls.

Recovered 124 ft. of dirty water = 1.47436 bbls.

Recovered 159 ft. of TOTAL FLUID = 1.89051 bbls.

Recovered -- ft. of --

Remarks

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STATE CORPORATION COMMISSION

JUL 23 1993

Time Set Packer(s) 11:30 A.M. Time Started Off Bottom 3:15 P.M. Maximum Temperature 122°

Initial Hydrostatic Pressure (A) 1908 P.S.I. CONSERVATION DIVISION Wichita, Kansas

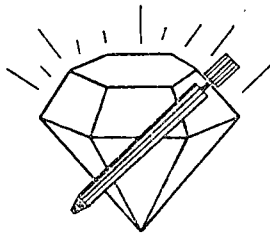
Initial Flow Period Minutes 30 (B) 34 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period Minutes 45 (D) 1363 P.S.I.

Final Flow Period Minutes 60 (E) 56 P.S.I. to (F) 89 P.S.I.

Final Closed In Period Minutes 90 (G) 1352 P.S.I.

Final Hydrostatic Pressure (H) 1912 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

Company Hesse Petroleum Company Lease & Well No. Wildin-Roark No. 1-6
Elevation 1727 KB Formation Mississippi Effective Pay Ft. Ticket No. 950
Date 5-28-93 Sec. 6 Twp. 25S Range 9W County Reno State Kansas

Test Approved By Phil Hesse Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,902 ft. to 3,920 ft. Total Depth 3,920 ft.

Packer Depth 3,897 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,902 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3,890 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 3,917 ft. Recorder Number 13556 Cap. 4,425 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Duke Drlg Co., Inc. - Rig 5 Drill Collar Length I.D.

Mud Type Chemical Viscosity 46 Weight Pipe Length I.D.

Weight 8.8 Water Loss 8.6 cc. Drill Pipe Length 3,877 ft. I.D. 3 1/2 in.

Chlorides 8,500 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 18 ft. Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Fair, 1 in., blow increasing to a strong blow. Off bottom of bucket in 3 1/2 mins.
Weak blow back during shut-in.
2nd Open: Weak, 1/2 in., blow increasing to a strong blow. Off bottom of bucket in 15 mins.
Weak blow back during shut-in.

Recovered 248 ft. of gas in pipe

Recovered 2 ft. of heavy oil = .02378 bbls.

Recovered 184 ft. of salt water with a scum of oil = 2.18776 bbls.

Recovered 186 ft. of TOTAL FLUID = 2.21154 bbls.

Recovered ft. of

Remarks

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STATE CORPORATION COMMISSION

JUL 23 1993

CONSERVATION DIVISION
Wichita, Kansas

Time Set Packer(s) 12:05 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:50 ~~P.M.~~ ^{A.M.} Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 1910 P.S.I.

Initial Flow Period Minutes 30 (B) 67 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period Minutes 45 (D) 1374 P.S.I.

Final Flow Period Minutes 30 (E) 92 P.S.I. to (F) 89 P.S.I.

Final Closed In Period Minutes 60 (G) 1363 P.S.I.

Final Hydrostatic Pressure (H) 1901 P.S.I.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2819

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-28-93	Sec.	6	Twp.	25	Range	9	Called Out	10:30 P.M.	On Location	1:00 A.M.	Job Start	1:30 A.M.	Finish	3:30 A.M.
Lease	Wilden ^{Reark}	Well No.	#1-6	Location	Sylvia	45.3E 1/8N	Elintu	County	Renos	State	Ks.				
Contractor	Duke Dng. #5							Owner	Sano						
Type Job	Rotary Plug							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.			4000								
Csg.				Depth											
Tbg. Size				Depth											
Drill Pipe	4 1/2 X-Hole			Depth			1400'								
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

EQUIPMENT

Pumptrk #181	No.	Cementer	Steve Klapper
		Helper	Mike Munsch
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #222		Driver	Dano
		Driver	

DEPTH of Job	1400'	
Reference:	Pump Truck	430.00
	35 Mileage Plug	78.75
	Plug	21.00
	Sub-Total	
	Tax	
	Total	529.75

Remarks:
 RECEIVED AUG 24 1993
 CONSERVATION DIVISION Wichita, Kansas
 5 sk @ 1400'
 5 sk @ 500'
 5 sk @ 290'
 5 sk @ 60' w/Plug
 10 sk R.H.
 10 sk M.H. 10 sk w.w.

Charge To Hesse Petroleum Co.
 Street 400 N. Woodlawn Suite #7
 City Wichita State Ks. 67208
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. X *Randy Martin*
CEMENT

Amount Ordered	160 sk 60/40 6% gel	
Consisting of		
Common	96	5.75 552.00
Poz. Mix	64	3.00 192.00
Gel.	10	7.00 70.00
Chloride		
Quickset		

Handling	160	1.00	160.00
Mileage	35		224.00
Sales Tax			
Sub-Total			
Total			1198.00

Floating Equipment Total \$ 1727.75
 Disc - 345.55
\$ 1382.20

Allied Cementing Co. Inc.
 By: Steve Klapper
 Thank you!

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
324838	05/21/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WILDEN ROARK 1-6		RENO		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING #5		CEMENT SURFACE CASING		05/21/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE	
85070	JOE LIVINGSTON			COMPANY TRUCK	512	

HESSE PETROLEUM COMPANY
400 N. WOODLAWN, SUITE #7
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	34	MI		
		1	UNT		
001-016	CEMENTING CASING	236	FT		
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN		
		1	EA		
504-308	CEMENT - STANDARD	120	SK		
506-105	POZMIX A	5440	LB		
506-121	HALLIBURTON-GEL 2%	3	LB		
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK		
500-207	BULK SERVICE CHARGE	210	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	296.718	TMI		
INVOICE SUBTOTAL					
DISCOUNT-(BID)					
INVOICE BID AMOUNT					
*-KANSAS STATE SALES TAX					
*-PRATT COUNTY SALES TAX					
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"><i>CP</i></div> <div style="text-align: center;"> <p>MAY 30 1999</p> </div> </div>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF IF CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO I THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABL TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTIC



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

1004 10

ORIGINAL

BILLED ON TICKET NO. 229432

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY _____ STATE _____

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	11	200	4 1/2	100	236	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-21-73	DATE 5-21-73	DATE 5-21-73	DATE 5-21-73
TIME 1409	TIME 2015	TIME 2218	TIME 2231

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG 1A 1/4	1	HALLIBURTON
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN.

NE AGENT TYPE _____ GAL. _____ IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.

GELLING AGENT TYPE _____ GAL.-LB. _____ IN.

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.

BREAKER TYPE _____ GAL.-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Anderson (2072)	112	1004
R. Dixon (1156)	112	"
T. Moore (1257)	112	"

DEPARTMENT CRAP

DESCRIPTION OF JOB PERFORM 2 1/2" SURFACE CAS

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	200	1940 P62	WICO	2	2 1/2" 32 CC	1.39	154

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 147

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 546

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET 22 REASON By Request

REMARKS

CUSTOMER _____ LEASE # _____ WELL NO. _____ JOB TYPE _____ DATE _____



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 24832

DISTRICT DEPT KS DATE 5-21-73

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: ... (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 76 LEASE ... SEC. TWP. RANGE

FIELD COUNTY ... STATE KS OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE ... FORMATION THICKNESS FROM TO ... PACKER: TYPE SET AT ... TOTAL DEPTH MUD WEIGHT 9.2 ... BORE HOLE 12 1/4 ... INITIAL PROD: OIL BPD, H2O BPD, GAS MCF ... PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED

... CASING WITH ...

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 5-21-73

TIME ... A.M. - P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.