

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser Oil Producers Inc. of Kansas
Wichita, Ks. 67208

Operator Contact Person Ronald S. Schraeder
Phone (316) 262-2636

Contractor: License # 6535
Name Jet Well Servicing Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry XX Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Thunderbird Drilling Inc.
Well Name McBurney #1
Comp. Date 3-10-64 Old Total Depth 4340'

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
8-12-80 8-14-80 10-21-80
Spud Date Date Reached TD Completion Date
4074' 4026'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-OWWO
County Kingman
C. NW NW Sec 20 Twp 27S Rge 7W X East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

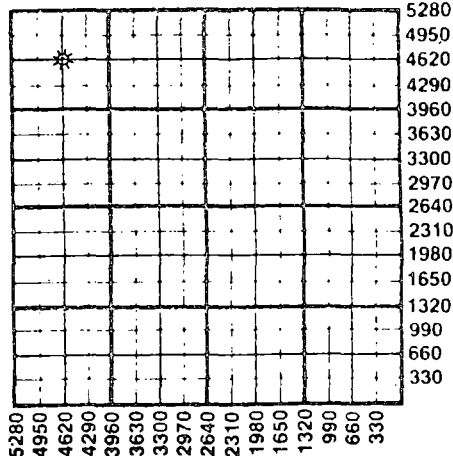
Lease Name McBurney "OWWO" Well # 1

Field Name Unknown Kingman, West

Producing Formation Mississippi

Elevation: Ground 1583' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # D-24,945 Repressuring
Arnold #2 "SWDW"

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: NOT REQUIRED WHEN DRILLED
Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

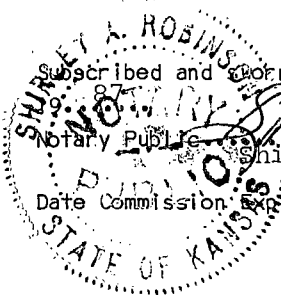
TIGHT HOLE

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X. Ronald S. Schraeder
Ronald S. Schraeder
Title Operations Manager Date 2-10-87



Subscribed and sworn to before me this 10th day of February
Notary Public Shirley A. Robinson
Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
FEB 13 1987

Form 100-10-10-80
Wichita, Kansas

2-13-1987

Sec 20, Twp 27S, Rge 7W

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name.....McBurney "OWWO".....Well #.....1.....

Sec.....20.....Twp.....27S.....Rge.....7W..... East
 West County.....Kingman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		282'		200	
Production	7-7/8"	4 1/2"		4059'	Posmix	125	60/40, 20 bbls salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3923-32'			500 gals. 15% MCA acid		3923-32'	
				10,000# 20/20 sand & 5000#			
				10/20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	3925'	None			
Date of First Production		Producing Method					
1-26-87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-----	250	480	-----	---		
	Bbls	MCF	Bbls	CFPB			

TIGHT HOLES

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

