

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR South Ranch Oil Company, Inc.

API NO. 15-095-21,043-0006

ADDRESS 12421 Indian Creek Blvd.

COUNTY Kingman

Okahoma City, OK 73120

FIELD -

**CONTACT PERSON K.H. (Tim) Bitting, III

PROD. FORMATION -

PHONE (314) 863-5294

LEASE Hamblin

PURCHASER -

WELL NO. 1

ADDRESS -

WELL LOCATION SE NE

DRILLING Ramco Drilling

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 430 Lindba

the NE/4 SEC. 17 TWP. 27S RGE. 7W

Andover, KS 67002

PLUGGING Same as Drlg. Contractor

CONTRACTOR

ADDRESS Same

WELL PLAT

KCC
KGS
(Office Use)

TOTAL DEPTH 4380 PBDT 3300

SPUD DATE 9/06/81 DATE COMPLETED 10/30/81

ELEV: GR 1557 DF - KB 1567

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 270'/270' DV Tool Used? No

AFFIDAVIT

STATE OF Missouri, COUNTY OF St. Louis SS, I,

K.H. Bitting, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Program Mgr, V.P. (FOR)(OF) South Ranch Oil Company, Inc.

OPERATOR OF THE Hamblin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Kenneth H. Bitting*

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 1982.

Karen S. Boyle
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

APPROVED FOR SIGNATURE
 DATE 11/19/54
 APPROVED FOR SIGNATURE
 DATE 11/19/54

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-3/4"	8-5/8"	28	270'	CL A	150	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations