

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Ks.
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208

Purchaser KPL, Kingman, Ks.

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License #
Name White & Ellis Drilling Co.

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:
Operator Heathman Seeligson Drilling
Well Name Wooldridge B #1
Comp. Date 3/24/55 Old Total Depth 3855

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-27/87 Spud Date 1-28/87 Date Reached TD
3925 Total Depth PBDT

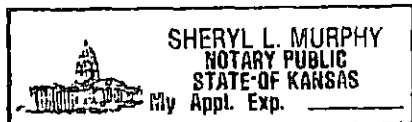
Amount of Surface Pipe Set and Cemented at original 192 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to feet depth 5X cmt
Cement Company Name Allied Cementing
Invoice # For prod. 47410

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President
Date 9/24/87

Subscribed and sworn to before me this 30th day of September 1987
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-88



API NO. 15-095-01,000-0001
County Kingman
NE SW SE 16 27 7 East
Sec. Twp. Rge. West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

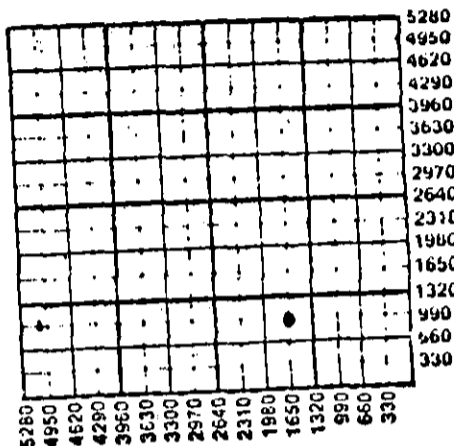
Lease Name Wooldridge B Well # 21

Field Name Kingman

Producing Formation

Elevation: Ground original KB

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 1 1987

10-1-87

CONSERVATION DIVISION
Wichita, Kansas

Operator Name **Oil Producers Inc. of Ks.** Lease Name **Wooldridge B** Well # **2**

Sec. **16** Twp. **27** Rge. **7** East West County **Kingman**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

None

None

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Increase Production		4 1/2		40	50.50.30%	25	2% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3851-3856			205 gal 28% FE Acid		3851-3856	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
2-10-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			
		100					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 3851-3856
 Dually Completed Coningled

RECEIVED
 KINGMAN COUNTY
 OCT 10 1987