

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8334 EXPIRATION DATE _____

OPERATOR Hi-Energy Petroleum, Inc. API NO. Prior 1967

ADDRESS 3125 E. Boston COUNTY Kingman

Wichita, Kansas 67211 FIELD Kingman

** CONTACT PERSON Daniel C. Stevens PROD. FORMATION -

PHONE 316-683-0427

PURCHASER _____ LEASE WOOLDRIDGE

ADDRESS _____ WELL NO. 1-A

DRILLING Heathman-Seeligson DRLLG. 990 Ft. from East Line and

CONTRACTOR _____ 330 Ft. from South Line of

ADDRESS _____ the NE (Qtr.) SEC 16 TWP 27 RGE 7 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4303' PBTD _____

SPUD DATE 9-30-54 DATE COMPLETED 10-20-54

ELEV: GR 1549 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-15,999).

Amount of surface pipe set and cemented 182 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal) Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

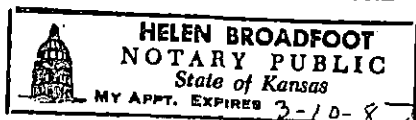
Frank Broadfoot, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Frank Broadfoot
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March

1983.



Helen Broadfoot
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

5-9-83
MAY 09 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR HI-ENERGY PETROLEUM, INC. LEASE WOOLDRIDGE SEC. 16 TWP. 27 RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Heebner		2880	-1326		
Sandstone		3028	-1474		
Brown Lime		3122	-1568		
Lansing		3136	-1582		
Mississippi		3824	-2270		
Viola		4156	-2602		
Simpson		4178	-2624		
Arbuckle		4283	-2729		
R.T.D.		4303	-2749		
<u>DST</u>					
#1 Open 30min.-Strong blow- rec- 36' drlg. fluid- BHP not recorded.		1280	-1360'		
#2 Open 1 hr - fair blow - rec. 200' saltwater - BHP 1050#		3025	3065		
#3 Open 1 hr - fair blow - rec 180' gas - 45' GCMW - SPKD - BHP 1215#		3441	3463		
#4 Open 1 hr - SI 20 min - GTS -3 1/2 min - GA 2,100,00cu' - rec 65' GCM 60' GCMW. BHP 1416#		3827	3845		
#5 GTS 4 1/2 min. SO 32min. Open 1 hr rec. 335' oil - 30' drl. fl. BHP 1440#		3845	3865		
#6 Open 1 hr. - rec. 500' oil - 2170' SW. BHP not recorded		3865	3874		
#7 Open 1 hr. - rec. 3120' SW. BHP 1450#		4157	4165		
#8 Att. DST. Packer failed - rec. 660' WM in DST.		4178	4187		
2-1971 Re-entered & completed as a SWD well.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8' 5/8			182'	Common	175	
Injection	4 1/2"			1503'	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

23000 YA.