

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8334 EXPIRATION DATE _____

OPERATOR HI-ENERGY PETROLEUM, INC. API NO. 15-095-20,499-0000

ADDRESS 3125 E. Boston COUNTY KINGMAN

Wichita, Kans. 67211 FIELD -WE (KINGMAN ABND)

** CONTACT PERSON Daniel C. Stevens PROD. FORMATION HERRINGTON-KRIDER
PHONE (316) 683-0427

PURCHASER _____ LEASE WOOLDRIDGE

ADDRESS _____ WELL NO. 1

DRILLING B & N DRLG. CO. WELL LOCATION SE/4

CONTRACTOR _____ 330 Ft. from West Line and

ADDRESS WICHITA, KANS. 67202 990 Ft. from South Line of

the SE (Qtr.) SEC 16 TWP 27s RGE 7 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1430 PBTD _____

SPUD DATE 7-26-76 DATE COMPLETED 8-17-76

ELEV: GR _____ DF _____ KB 1562

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 253 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

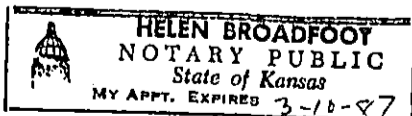
Frank Broadfoot, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Broadfoot
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1983.

19 83



Helen Broadfoot
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED
STATE CORPORATION COMMISSION

MAY 09 1983 59-83

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
B SALT	1015	+ 547		
HER	1221	+ 341		
WINE	1280	+ 282		
TOWANDA	1354	+ 208		
FT RILEY	1397	+ 165		
LTD	1425	+ 137		
RTD	1430	+ 132		
DST (1) 1188-1265/60-60120-120, L' DM SIP 71# - NO FSIP, FP 61-61#, 71-71#, HP 727-707#.				
DST (2) 128-1330/60-60-120-120 (2nd OPEN) GTS/38", TSTM, REC 160'GCMW, SIP 396-407#, FP 81-81#, 102-112#, HP737-717#.				
DST (3) 1315-1430/60-60-120-60, 215' MW. SIP 528-498#, FP 142-153#, 204-214# HP 847-827#				
MICT - CO, PF (HER-KRI) 20/1280-90, 8/1300-04, 12/1306-12, SWB GSG, NAT/ 30", AC 750, SWB PT LD W/GSG, AC 3000, CP 120#, VENT 100 MCFG, SI.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		7"		253'	Common	125	
PRODUCTION		4 1/2"		1431'	Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas SIGW MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		