

COPY

095-21,561-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-.....  
County..... Kingman  
..... C. SE. SW Sec. 16 Twp. 27 Rge. 7 East  
..... West

Operator: License # 8061  
Name Oil Producers, Inc. of Ks.  
Address P.O. Box 8647  
Wichita, Ks. 67208  
City/State/Zip .....

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... NA .....

Lease Name..... Wooldridge..... Well #..... 1.....

Operator Contact Person..... Diana Richecky  
Phone 316-681-0231 .....

Field Name.....

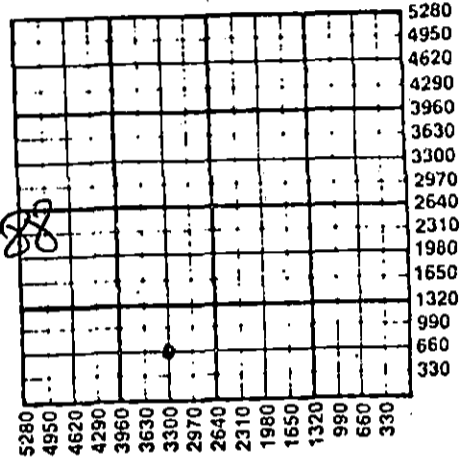
Producing Formation..... D & A converted to SWD .....

Contractor: License # 4083  
Name Western Kansas Drilling .....

Elevation: Ground..... 1580..... 1585.....

Wellsite Geologist..... William Shepherd  
Phone 316-263-5495 .....

Section Plat



Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD converted  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

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CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/15/86 10/26/86 11/30/86  
Spud Date Date Reached TD Completion Date  
4568 4421  
Total Depth PBD 230.5

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)..... Kingman, City.....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at..... feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name Allied  
Invoice # 47410  
Air I

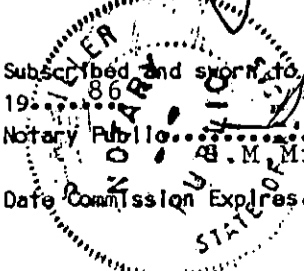
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature..... John S. Weir  
Title..... President Date..... 12/5/86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
12-22-88 X

Subscribed and sworn to before me this 5th day of December 1986  
Notary Public..... M. Miller  
Date Commission Expires..... Feb 17, 1989



Sec. 16 and 27 Rge. 7 W

SIDE TWO

Operator Name Oil Prod. Inc. of Ks. Lease Name Wooldridge Well # 1

Sec. 16 Twp. 27 Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 25"-33"-30"=33" 3931-3942  
 IHP 1976  
 IFP 35-47  
 ISIP 1299  
 FFP 123-123  
 FSIP 1260  
 FHP 1912

Name	Top	Bottom
Heebner	2943	(-1369)
Brown Lime	3154	(-1569)
Lansing KC	3169	(-1584)
Miss	3928	(-2343)
Kinderhook	4114	(-2525)
Viola	4249	(-2664)
Simpson Sand	4266	(-2681)
Arbuckle	4374	(-2789)
RTD	4568	(-2983)

no rec.  
temp 120°

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	4 3/4			280.5	60-40PO4	160	3% CC 2% gel
Prod		4 1/2	10.5	4421	60-50PO4	125	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify)   
 Used on Lease  Dually Completed  Coningled