

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8334 EXPIRATION DATE 6-30-84

OPERATOR HI-ENERGY PETROLEUM, INC. API NO. 15-095-21,407-0000

ADDRESS 3125 E. Boston COUNTY KINGMAN

Wichita, Kansas 67211 FIELD KINGMAN

** CONTACT PERSON Daniel G. Stevens PHONE (316) 683-0427 PROD. FORMATION

PURCHASER Kansas Power & Light Co. LEASE WOOLDRIDGE

ADDRESS Box 889 Topeka, Kans. 66601 WELL NO. 1

WELL LOCATION NE 1/4

DRILLING Brandt Drilling Company 795 Ft. from South Line and

CONTRACTOR 1200 Douglas Bldg. Wichita, Kans. 67202 1255 Ft. from West Line of the NE (Qtr.) SEC 16 TWP 27 RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3930' PBTD

SPUD DATE 11-27-83 DATE COMPLETED 1-1-84

ELEV: GR 1526' DF KB

DRILLED WITH (CASE) (ROTARY) (WDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,999

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

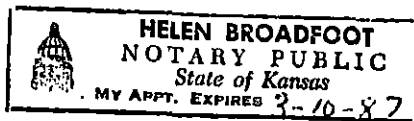
A F F I D A V I T

Frank Broadfoot, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Frank Broadfoot (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March, 1984.



MY COMMISSION EXPIRES: 3-10-87

Handwritten signature of Helen Broadfoot (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 6 1984 WICHITA, KANSAS

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

3-6-84

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR HI-ENERGY PETROLEUM, INC. LEASE WOOLDRIDGE SEC. 16 TWP. 27 RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Chase Group			1173	+ 360		
Base Florence			1435	+ 98		
Council Grove			1540	- 7		
Indian Cave			1950	- 417		
Stotler			2135	- 602		
Howard			2391	- 858		
Topeka			2520	- 987		
Heebner			2893	-1360		
Brown Lime			3092	-1559		
Lansing			3107	-1574		
Stark			3457	-1924		
Hush			3501	-1968		
Base Kansas City			3557	-2024		
Cherokee			3691	-2158		
Mississippian C.			3793	-2260		
Mississippian L.			3862	-2329		
RTD/LTD			3930	3927		
DST # 1 3795' - 3816' OP 30 SI 60 IHP 1997 FFP 362-336 IFP 282 -336 FCIP 1373 ICIP 1387 FHP 1943 REC: 70' GCM 40%Gas 45% M 15% W TF 250'.						
DST # 2 3818' - 3842 OP 30 SI 60 OP 35 SI 60. IHP 1974 FFP 782-932 IFP 410-678 FCIP 1384 ICIP 1372 FHP 1928 REC: 120' GCWO 50% W 42% O 5% G 3% M. 1280' TF.						
RELEASED FEB 06 1965 FROM CONFIDENTIAL						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8	20#	208'	Common	150	2% Gel 3% CC
PRODUCTION	7 7/8	4 1/2	10.5#	3928'	Pozmix	125	
TUBING		2 3/8		3800'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3797' - 3807'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production January 1, 1984	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil bbls.	Gas 300 MCF
	Water % bbls.	0 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3797' - 3807'	