

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217220000

County Kingman

SE SW SE Sec. 29 Twp. 27S Rge. 6W

330 Feet from (S) Line of Section

1650 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (S) NW or SW (circle one)

Lease Name Lampe Well # #1

Field Name GEORGIA SPUR

Producing Formation Mississippian

Elevation: Ground 1556 KB 1561

Total Depth 3888 PBD 215' 5 jts Used

Amount of Surface Pipe Set and Cemented at 8 5/8" set Feet
@ 223'

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan ALT 2 6-8-97
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name 6-3-97

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Alan L. DeGood, President

Phone (316) 263-5785

Contractor: Name: White and Ellis

License: 5420

Wellsite Geologist: Frank Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

5.1.97 5-7-97 5.7.97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title President Date 5-29-97

Subscribed and sworn to before me this 29th day of May, 19 97.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)

Operator Name **JAMORO American Energies corporation**

Lease Name **Lampe** Well # **1**

Sec. **29** Twp. **27S** Rge. **6W**

East
 West

County **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
SEE ATTACHMENTS
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHMENTS

List All E.Logs Run:

Dual Induction Log,
Compensated Density Neutron Log

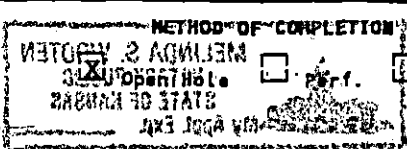
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	223	60/40 poz	150 sx	2% gel, 4% cc
Production	7 7/8"	4 1/2"	10.5#	3876	EH2 50/50 Poz	100 sx	0.5% HALAD-322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Comp.	3876-3888		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3863	None		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Shut-In						
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 60 Mcf	Water 60 Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:
 Vented Sold Used on Lease



Production Interval **3876'-3888'**
 Perf. Dually Comp. commingled

ORIGINAL

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

15-095-21722

LEASE: Lampe "C" #1

SURFACE CASING: 8 5/8" Used

SPOT LOCATION: SE SW SE

PRODUCTION CASING: 4 1/2" used 10.5#

SEC/TWP/RNG: Sec. 29-T27S-R6W

@ 3876'. Open hole comp: 3876-3888

ELEVATION: GL: 1556 KB: 1561

COUNTY: Kingman

SPUD DATE: 5/01/97

OPERATOR: American Energies Corp.

FORMATION:

SAMPLE LOG:

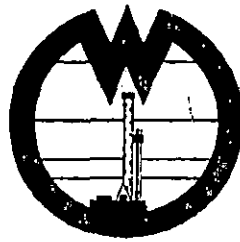
COMPARISON:

ELECTRIC LOG TOPS:

			#1	#2	#3		
Omega Shale	1940	-379	+2	-15	Flat	1933	-372
Tarkio SS	2187	-626	+1	-4	-22	2181	-620
Topeka	2522	-961	+9	-11	-2	2517	-956
Heebner	2885	-1324	+3	-14	Flat	2881	-1320
Lansing	3155	-1594	-1	-14	-5	3155	-1594
B/KC	3613	-2052	+9	-10	Flat	3610	-2049
Pawnee	3701	-2140	+4	-12	-2	3694	-2133
Mississippi	3874	-2313	-2	-1	+10	3868	-2307
RTD	3888					LTD 3884	

5/07/97 Going back in to run pipe. Drilled to 3888' RTD. Ran DST #1: 3878-3888 (Mississippi). Times: 30-60-30-60. Strong blow - GTS in 5". Gauged 39 MCF in 10", declined to 22 MCF in 30". 2nd opening: 23-20 MCF throughout. IFP: 49-55, ISIP: 1203, FFP: 68-93, FSIP: 1195. Recovered 190' total fluid, 35' WCMW with oil specks (25% water, 75% mud), 155' MW (12% M, 88% SW). Chlorides: 77,000 PPM. Logged with ELI -log top 4-6' higher. LTD: 3884.

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AMERICAN ENERGIES CORPORATION
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ORIGINAL

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

15-095-21722

Operator: American Energies Corporation
155 N. Market - Suite 710
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Lampe Well No. 1
Spot SE SW SE Section 29 Township 27S Range 6W
County Kingman State Kansas

Casing Record:

Surface: 8 5/8" @ 223' with 150 sx.
Production: 4 1/2" @ 3876' with 75 sx.

Type Well: Oil/Gas Total Depth 3888'

Drilling Commenced: 5-1-97 Drilling Completed: 5-7-97

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>
Cellar	0	5	
Lime & Shale	5	3888	

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ORIGINAL
INVOICE

MO



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

30-01

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
219205	05/07/1997

WELL LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
LAMPE 1	KINGMAN ORIGINAL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	WHITE & ELLIS DRLG	SHOWN BELOW	05/07/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	L W JACKSON		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			24101

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA	MID CONTINENT				
JOB PURPOSE	CEMENT PRODUCTION CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	84	MI	3.20	268.80
		1	UNT		
000-119	MILEAGE FOR CREW	84	MI	1.95	N/C
		1	UNT		
001-016	CEMENTING CASING	3876	FT	1,811.00	1,811.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.75	375.00
80	FORM PKR SHOE FLAP VLV 4 1/2"	1	EA	3,265.00	3,265.00
855-128					
40	CENTRALIZER 4-1/2 X 7-7/8	3	EA	53.00	159.00
806-60004					
504-308	CEMENT - STANDARD	75	SK	10.83	812.25
508-291	GILSONITE BULK	375	LB	.50	187.50
508-127	CAL SEAL 60	4	SK	28.00	112.00
509-968	SALT	600	LB	.17	102.00
507-775	HALAD-322	53	LB	7.70	408.10
504-130	CEMENT - 50/50 POZMIX STANDARD	25	SK	7.69	192.25
500-207	BULK SERVICE CHARGE	122	CFT	1.55	189.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	221.676	TMI	1.18	261.58
JOB PURPOSE SUBTOTAL					8,143.58
INVOICE SUBTOTAL					8,143.58
DISCOUNT - (BID)					2,443.06-
INVOICE BID AMOUNT					5,700.52
*- KANSAS STATE SALES TAX					191.62

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

ORIGINAL
INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395
Corporate FIN 73-0271

INVOICE NO. 219066
05/01/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LAMPE 1 AD 20-26	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	WHITE & ELLIS	SHOWN BELOW	05/01/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	STEVE KILCOYNE		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	23933

ORIGINAL

DIRECT CORRESPONDENCE TO:

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117 MILEAGE CEMENTING ROUND TRIP		84	MI	3.20	268.80
		1	UNT		
001-016 CEMENTING CASING		215	FT	696.00	696.00
		1	UNT		
030-503 WOODEN PLUG		8	5/8 IN	95.00	95.00
		1	EA		
504-136 CEMENT - 40/60 POZMIX STANDARD		150	SK	8.14	1,221.00
509-406 ANHYDROUS CALCIUM CHLORIDE		5	SK	46.90	234.50
500-207 BULK SERVICE CHARGE		158	CFT	1.55	244.90
500-306 MILEAGE CMTG MAT DEL OR RETURN		275.352	TMI	1.18	324.92
JOB PURPOSE SUBTOTAL					3,085.12

INVOICE SUBTOTAL

ENTERED MAY 21 1997

DISCOUNT - (BID)
INVOICE BID AMOUNT

* - KANSAS STATE SALES TAX
* - PRATT COUNTY SALES TAX

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,182.97

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never