

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5018 EXPIRATION DATE

OPERATOR W. P. Simmons d/b/a/ Commercial Oil Co. API NO. 15-095-21,315-0000

ADDRESS 5252 North Broadway COUNTY Kingman

Wichita, Kansas 67219 FIELD none - Wildcat

\*\* CONTACT PERSON W. P. Simmons PROD. FORMATION dry hole
PHONE 838-3761

PURCHASER none - dry hole LEASE Knight

ADDRESS WELL NO. 1

WELL LOCATION 150' West of NE NE NW

DRILLING Oursler Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 611 West Third 2160 Ft. from West Line of

Peabody, Kansas 66866 the NW (Qtr.) SEC 26 TWP 27S RGE 6W.

PLUGGING Oursler Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 611 West Third KCC [checked]

Peabody, Kansas 66866 KGS [checked]

TOTAL DEPTH 4175 feet PBTB SWD/REP

SPUD DATE 1/25/83 DATE COMPLETED 2/6/83 PLG. [checked]

ELEV: GR 1438 DF KB 1443

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid table with 4 columns and 4 rows.

Amount of surface pipe set and cemented 238 feet DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, W. P. Simmons, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of W.P. Simmons (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1983.

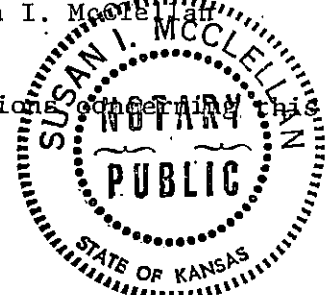
Signature of Susan I. McClellan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 14, 1986

RECEIVED STATE CORPORATION COMMISSION FEB 17 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas



2-17-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and lime	240	900	Heebner	2717
shale with lime stringers	900	1210	Douglas	2746
shale and lime	1210	1526	Brown Lime	2976
shale and lime	1526	1856	Lansing	2992
shale and lime	1856	2076	Base of KC	3461
shale and lime	2076	2285	Marmaton	3491
shale and lime	2285	2542	Mississippi	3750
shale - lime and shale	2542	2740	Kinderhook	4012
shale & lime-Douglas Sand-Lansing	2740	3025	Misener	4094
Lansing	3025	3200	Viola	4112
Kansas City lime	3200	3296	Simpson Shale	4137
Kansas City lime	3296	3365	Simpson Sand	4145
Kansas City lime	3365	3455	RTD	4175
Base of Kansas City	3455	3536		
Base of Kansas City	3536	3555		
Base of Kansas City	3555	3605		
Base of Kansas City	3605	3722		
Mississippian @ 3747 feet	3722	3772		
Mississippian	3772	3790		
Mississippian	3790	3885		
Mississippian	3885	3956		
Mississippian	3956	4030		
Mississippian	4030	4100		
Rotary Total Depth		4175		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7 7/8"	8 5/8"	22 lbs	238 ft.	common	90	2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

TYPE

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CONTRACTOR 330 Ft. from North Line and

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Peabody, Kansas 66866 the NW (Qtr.) SEC 26 TWP 27S RGE 6W.

PLUGGING Oursler Drilling, Inc. WELL PLAT

CONTRACTOR 611 West Third (Office Use Only)

ADDRESS Peabody, Kansas 66866 KCC ✓

TOTAL DEPTH 4175 feet PBTD KGS ✓

SPUD DATE 1/25/83 DATE COMPLETED 2/6/83 SWD/REP ✓

ELEV: GR 1438 DF KB 1443 PLG. ✓

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238 feet DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, W. P. Simmons, being of lawful age, hereby certifies that:

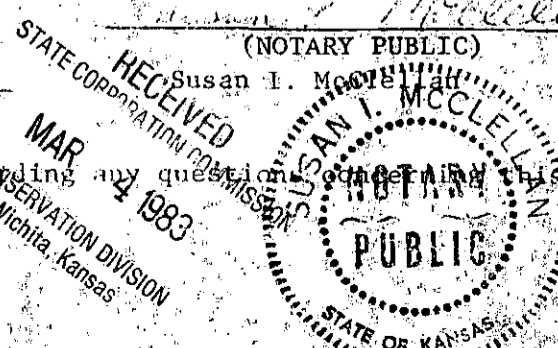
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1983.

MY COMMISSION EXPIRES: January 14, 1986

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W. P. Simmons

LEASE Knight #1

SEC. 26 TWP. 27SRGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Mississippian	3956	4030		
Mississippian	4030	4100		
Rotary Total Depth		4175		

DST #1 (3750-3772) Tool open for one hour. Recovered 30 feet of mud and 120 feet of water. IFP 73# FFP 95# IBWP 1130# FBHP 1049#.

Samples were sent to Geological Survey.

A wireline was run. Gamma Ray-Neutron Log attached.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
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	bbbls	MCF	%	bbbls
Disposition of gas (vented, used on lease or sold)				CFPD

Perforations