

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8624
Name Genesis Oil & Gas, Inc.
Address KSB&T Building
Suite 1505
City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Crude Purchasing
Wichita, Kansas

Operator Contact Person Ray Williams
Phone 316-264-1637

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Laird
Phone 316-267-4464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...11-30-84 .12-10-84... 12-11-84...
Spud Date Date Reached TD Completion Date
...4160'... ...4083'...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-095-21,504-0000

County Kingman County, Kansas

C SE NE Sec 8 Twp 27 Rge 6 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

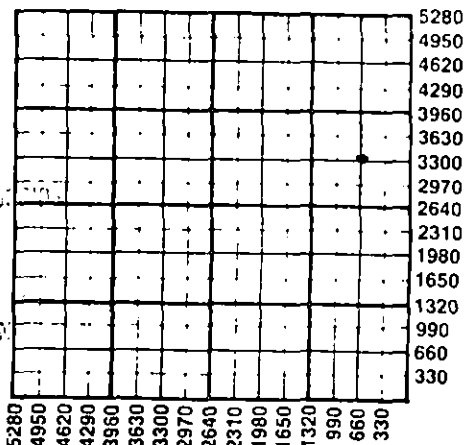
Lease Name Wilkinson Well # 1

Field Name UARNER, NE

Producing Formation Lansing Mississippi
Oil Gas and Oil

Elevation: Ground 1492' KB 1501'

Section Plat



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3-18-85
MAR 18 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-84-1030

Groundwater 3300 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 8 Twp 27 Rge 6 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3-14-85

Subscribed and sworn to before me this 15th day of March 1985

[Signature]
Karen L. Cole
Notary Public
State of Kansas
My Appointment Expires: 6-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 8 Twp 27 Rge 6

Operator Name Genesis Oil and Gas, Inc. Lease Name Wilkinson Well # 1

Sec. 8 Twp. 27 Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Indian Cave	1826'	(- 325)
Heebner	2768'	(-1267)
Lansing/K.C.	3020'	(-1519)
Swope	3366'	(-1865)
Hertha	3405'	(-1904)
Mississippian	3713'	(-2212)
Kinderhook Shale	3956'	(-2455)
Misner	4068'	(-2567)
Viola	4082'	(-2581)
1st Simpson Sand	4100'	(-2599)
2nd Simpson Sand	4154'	(-2653)
Total Depth	4160'	(-2659)

DST #1, 3359'-3390' (Swope)

30"/60"/45"/90"

1st open - weak blow, building to bottom of bucket in 10".
 2nd open - strong blow to bottom of bucket.
 Recovered 1200' gas in pipe, 30' oil cut mud (11% gas, 17% oil, 72% mud), 120' heavy, gassy, frothy oil (10% mud, 5% water, 30% gas, 55% oil).

IFP 41-52# FFP 62-73#
 ISIP 1338# FSIP 1338#
 HP 1708-1667# TEMP 112°F.

DST #2, 3400' - 3400' (Hertha)

30"/60"/45"/90"

(For continuance, see attached sheet.)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	250	Class A	137	3% cc
re-cement surface					50/50 poz	38	3% cc 2% gel
production	7 7/8"	4 1/2"	10 1/2#	4155	Class A Thixotropic	225 275	3% cc 10# gilsonite per sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4 JHPE	3718'-22'			1000 gal 7 1/2% HCL			3718'-22'
4 JHPE	3368'-70'			500 gal 15% HCL			3368'-70'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
1/16/85 (Swope)		2-3/8"	3654'	3666'			
Producing Method							
1/16/85 (Swope)		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
4 Bbls	TSTM	MCF	7 Bbls	-	CFPB 38°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3368'-70'
 Used on Lease Dually Completed Commingled 3718'-22'

DRILL STEM TEST NO. 1, 3359'-3390' (SWOPE)

30" 60" 45" 90"

1st open - weak blow, building to bottom of bucket in 10".
 2nd open - strong blow to bottom of bucket.
 Recovered 1200' gas in pipe, 30' oil cut mud (11% gas,
 (17% oil, 72% mud), 120' heavy gassy, frothy oil (10% mud,
 5% water, 30% gas, 55% oil).

IFP	41-52#	FFP	62-73#
ISIP	1338#	FSIP	1338#
HP	1708-1667#	TEMP	112°F.

DRILL STEM TEST NO. 2, 3400'-3440' (HERTHA)

30" 60" 45" 90"

1st open - strong blow.
 2nd open - strong blow.
 Recovered 1686' salt water.

IFP	156-470#	FFP	533-834#
ISIP	1245#	FSIP	1245#
HP	1760-1708#	TEMP	114°F.

DRILL STEM TEST NO. 3, 3716'-3741' (MISSISSIPPIAN)

30" 60" 45" 90"

1st open - strong blow, gas to surface in 4".
 2nd open - strong blow throughout (see below).
 Recovered 154' gassy mud and 186' gassy muddy water.

IFP	83-83#	FFP	156-135#
ISIP	1276#	FSIP	1256#
HP	1987-1946#	TEMP	118°F.

1st. Flow - Gas to surface 4"
 108,000 CFGPD 3"
 121,000 " 5"
 133,000 " 10"
 133,000 " 15"
 133,000 " 20"
 133,000 " 25"

2nd Flow - 227,000 CFGPD 10"
 175,000 " 15"
 166,000 " 20"
 166,000 " 25"
 166,000 " 30"
 166,000 " 35"
 166,000 " 40"
 166,000 " 45"

DRILL STEM TEST NO. 4, 4035'-4070' (MISNER)

15" 15" 15" 15"

1st open - weak blow, died in 9".
 2nd open - no blow, flushed tool, no help.
 Recovered 2' mud.

IFP	52-52#	FFP	41-41#
ISIP	52#	FSIP	41#
HP	2070-2028#	TEMP	118°F

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 STATE CORPORATION COMMISSION

MAR 18 1985

CONSERVATION DIVISION
 Wichita Kansas