173-20,865-**200** 

(Specify)

Form ACO-1 (7-91)

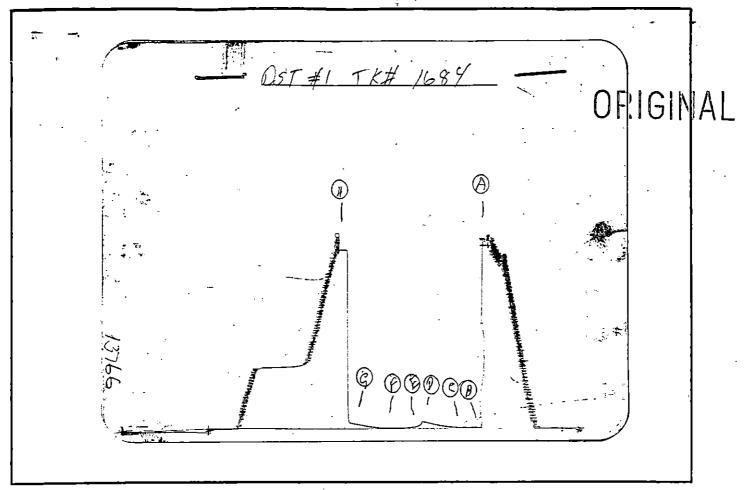
### STATE CORPORATION COMMISSION OF KANSAS OIL & CAS CONSERVATION DIVISION

PATRICIA A. BOOHER 78-95

Notary Public - State of Kensan My Appt, Expires 1-28-95

S   Rge. 4   X   W     Line of Section     Line of Section     Section Corner:
Line of Section
Line of Section
Section Corner:
1
1416
# 1416  ### 263   Feet  ### 263   Feet    Yes
263     Feet
263     Feet
Yes
Yes No
sx cmt.  Od A 4-14-83  Pit)  volumebbls
sx cmt.  OAA 414-83  Pit)  volumebbls
OAA 4-14-83 Pit)  volumebbls
volumebbls
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volumebbls
ite:
cense No
<del></del>
S 'RngE/V
_

1111111111			SIDE THO				
perator Neme DC			Lease Name		DAVIS "B"	Well # .	1 .
ec. 31 Twp. 27	. 4	□ <sub>East</sub>	County	Sedgw	ick	<u> </u>	istication 1 m application
ec. <u>31.</u> Twp. <u>27</u>	Rge. 4	X West					م پوستون
MSTRUCTIONS: Show in nterval tested, time ydrostatic pressures, f more space is needs	tool open an bottom hole t	d closed, flowing a emperature, fluid re	nd shut-in pres	sures, wheti	her shut-in pre	ssure read	hed static le
rill Stem Tests Taken (Attach Additional		⊠ Yes □ No	Log	Formatio	n (Top), Depth	and Datums	∑ <sub>Sempti</sub>
amples Sent to Geolog	ical Survey	□ Yes □ No	Name   Lansing		<b>Top</b> 2880	(-1473)	Detum
ores Taken		☐ yes: ☒ Ko	Kansas C	ity	3114	(-1698)	
		Yes (No.	BKC			(-1924)	•
lectric Log Run (Submit Copy.)		— res of No.	Mississi   Kinderho			(-2309) (-2569)	destan.
ist All E.Logs Run:		•	Misener		4089	(-2673)	, <u>Fire</u> ,
			Viola			(-2696)	¥K.c
		•	Simpson   Total			(-2713) (-2713)	
		CASING RECORD	New C' Us				
Purpose of String	Size Hole	L strings set-conduc	Weight	Setting	Type of	# Sacks	Type and Pen
	Drilled	Set (In 0.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
surface	12-1/4"	8-5/8"	20#	263'	60/40poz	115	3%cc 2%g
	· · · · · · · · · · · · · · · · · · ·			:	 <del> </del>		1 <u></u>
	<u> </u>	ADDITIONAL	CEMENTING/SQUEE	ZE RECORD	<u> -</u>	4	2 Pbr "
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	•	Type and Percen	t Additive	
Perforate Protect Casing	104 00000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					<u> </u>
Plug Back TD							<u> </u>
Plug Off Zone	<u> </u>				<del>-</del>		: 100.
Shots Per Foot S		RECORD - Bridge Plu e of Each Interval P			Fracture, Shot, d Kind of Mater		useze Record Depti
. !							
77 - 3					<del></del> .		<del></del>
		···					
		····			ž.		
TUBING RECORD	Size ,	Set At	Packer 'At	Liner. Run	. Yes [	No	
TUBINS RECORD	· · · · · · · · · · · · · · · · · · ·	Set At	sing Kethod		Yes C		<u>%</u>
TUBING RECORD	ed Production,	Set At	sing Kethod	lowing Pu	mping Gas L	ifit 🗆 ot	her (Explain)
TUBING RECORD  1 Date of First, Resume Estimated Production	ed Production,	Set At  SWD on Inj. Produ	cing Kethod — — — Fi	lowing Pu	mping Gas L	ift Ot	<u>%</u>



This is an actual photograph of recorder chart.

		PRE	SSURE	
POINT		Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1987	1994	PS1
(B)	First Initial Flow Pressure	10	10	PSI
(C)	First Final Flow Pressure			
(D)	Initial Closed-in Pressure	70	84	PSI
(E)	Second Initial Flow Pressure	10	10	PSI
(F)	Second Final Flow Pressure			
(G)	Final Closed-in Pressure	70	72	PS1
(H)	Final Hydrostatic Mud	1976	1985	PSI



## ORIGINAL

apany DOCKING DEVELOPMEN	T CO		Leas	se & Well NoDA	AVIS	<u>B</u>			<del>,</del>
rationFor	mation MISENE	R SAND		ctive Pay			ft	. Ticket No	1684
e 11-26-92 Sec. 31 Tw	p. 27 R	ange 4W	Cou	nty_SEDGWICK		State .		KANSAS	<u> </u>
Approved by LARRY BARTELSON	<u> </u>			etts Representative					
mation Test No. 1 Interval Teste	d from4084	ft.	to_	4100	ft.	Total	Depth	4100	ft
ker Depth 4084 ft. S	<sub>ize</sub> 6 3/4 <sub>in</sub>	l.	Paci	ker Depth		K		it	
ker Depth 4081ft. S	•			ker Depth				ir	l.
th of Selective Zone Set	<u> </u>	<u> </u>		- •					
Recorder Depth (Inside)	4089	ft.	Reco	order Number	137	66		Cap:4	275
tom Recorder Depth (Outside)	4092	ft.	Reco	order Number	137	65_		Cap4	150
w Straddle Recorder Depth	· · - · _	ft.		order Number				Cap	
Ging Contractor Allen Drillin	g Rig #1		Dril	Collar Length				I.D.	
d Type Chemical Viscosity				ght Pipe Length					
ight 9.5 Water Loss		cc.		l Pipe Length				=	
orides 4,800			Test	Tooi Length	_ 22_		ft.	Tool Size 5	in
s: MakeSerial N	umber		Anc	hor Length	16		ft.	Size5	1 2 in
, Well Flow? No Reversed Ou	t No		Suri	face Choke Size	3/4		in.		
				n Hole Size					•
Weak blow throughout F overed 10 ft. of Oil cut overed ft. of	mud. 11	% Oil 8	39% Mi	nq					
					XXXX		<del></del>	<u>-</u>	113°
e Set Packer (s) 1:45 P	.M. Time:	Started Off Bor	ttom	5:00 1994	_P.M.		Maximum	Temperature_	
lat Hydrostatic Pressure		30	(A) _	10	_P.S.I.				
al Flow Period	Minutes _		-((B) -	10	P.S.1. P.S.1.	to			
ial Closed In Period	Minutes _	60	(D) _	84	P.S.I.				
d Flow Period	•	45	_((E) _	10	P.S.1.	to	<b>†</b>		
-		60	(F)	10	_P.S.1.				
d Closed In Period			(G)	72	P.S.I.			•	
d Hydrostatic Pressure			(H) _	1985	_P.S.I.				

## RICKETTS TESTING Pressure Data

#### ORIGINAL

Date	11-26-92					Test Ticket No.	1684	
Recorder No	13766		·	_Capacity	4275	Location_	4089	Ft.
Clock No		Elevation				Well Temperature	113	•F
Point		Pressure				Time Given	Time Computed	
A Initial Hydrosta	atic Mud	1994	P.S.I.	Open Tool		1:45 P	_M	
B First Initial Flo	ow Pressure	10	P.S.J.	First Flow Pressure		30 <sub>_Mi</sub>	<sub>ns</sub> 30	Mins.
C First Final Flo	w Pressure	10	P.S.I.	Initial Closed-in Pro	essure	60_ <sub>Mi</sub>	ns 60	Mins.
D Initial Closed-in	a Pressure	84	P.S.I.	Second Flow Pressu	ne.	45_Mi		Mins.
E Second Initial	Flow Pressure	10	P.S.1.	Final Closed-in Pres	sure	60 <sub>_Mi</sub>	60	Mins.
F Second Final I	Flow Pressure	10	P.S.I.					
G Final Closed-in	ı Pressure	72	P.S.I.					
H Final Hydrosta		1985	P.S.1.					
G Final Closed-in	Pressure	72	P.S.I.					

#### PRESSURE BREAKDOWN

				PRESSURE	BKEANDUWM			
	First Flow Pressure  Breskdown: 6 Inc.		Initial Si Breakdown: 20	Second Flo Breskdown:	W Pressure		ai Shut-In	
	of 5 mi		of 3 m		. of 5			mins, and a
	final inc. of	Min.	final inc. of	Min.		Min.		ofMin.
Poins Mins		Press.	Point Minutes ()	Press.	Point Minutes ()	Press.	Point Minutes O	Press.
		10	3	10	5	10	3	10
		10	6	10		10	6	10
P 4_	15	10	9	10	15	10	9	13
P 5_		10	12	12	20	10	12	16
P 6_	<u> 25</u>	10	<u> 15</u>	14	25	10	15	19
P 7_	30	10	18	18_ <u> </u>		10	18	21
P 8_	35		21	21	35	10	21	24
P 9_	40		24	24	40	10	24	27
P10_	<u>45</u>		27	28	45	10	27	30
P11_	50	·	30	34			30	33
P12	55		33	38	55		33	36
P13_	60		36	42	60	·	36	39
P14_	65	:	<u>3</u> 9	46	65		39	42
P15_	70		42	52	70		42	<u>45</u>
P16_	 75		45	57	75		45	48
P17	80	-	48	61.	80		48	52
P18_	<del></del>		51	74	85_		51	58
P19_	90	<del></del>		78	90		54	62
P20_	95	<del></del>	 57	80	95	<del>*</del>	57	67
£20	<del></del>		60	84		<del></del>	60	72

COMPANY DUCKING DEVELOPMENT CU.

LEASE AND WELL NO. DAVIS "B"

\_RGE. 4W

\_TEST NO. 2 DATE 11-27-92

		PRE:	SSURE	
POINT		Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2084	2093	PSI
(B)	First Initial- Flow Pressure			PSI
(C)	First Final Flow Pressure			PSI
(D)	Initial Closed-in Pressure	1135	1137	PSI
(E)	Second Initial Flow Pressure	21	21	PSI
(F)	Second Final Flow Pressure	21	21	PSI
(G)	Final Closed-in Pressure	848	853	PSi
(H)	Final Hydrostatic Mud	2073	2075	PSI

11-27-92 ORIGINAL

60

1685 Date Test Ticket No. 13766 4275 4123 Recorder No. 118 Clock No. Elevation Well Temperature Time Time Point Pressure Given Computed 2093 11:30 A Initial Hydrostatic Mud. \_P.S.I. Open Tool 30 19 30 Mins. First Initial Flow Pressure P.S.I. First Flow Pressure Mins 30 27 19 C First Final Flow Pressure \_P.S.I. Initial Closed-in Pressure Mins. 1137 30 30 Initial Closed-in Pressure \_P.S.I. Second Flow Pressure Mins. 27 21 30 Second Initial Flow Pressure P.S.I. Mins. Final Closed-in Pressure 21 Second Final Flow Pressure \_P.S.I. 853 Final Closed-in Pressure P.S.L 2075 H Final Hydrostatic Mud. L.R.A\_

#### PRESSURE BREAKDOWN

	First Flow Breakdown:	Pressure 6 Inc.	Initial : Breakdown:	Δ '	Second Flor Breskdown:	6 <sub>Inc.</sub>	Breakdown:	Shut-In 9 Inc. mins. and a
Point Mins. P 1		Press.	final inc. of_ Point Minutes 0	Press.	final inc. of_ Point Minutes 0	Min. Press. 21	final inc. o  Point  Minutes  0	Press.
P 2_	5	19	3	28	5	21	3	27
P 3_	10	19	6	54	10	21	6	33
P 4_	15	19	<u>9'</u>	205	15	21	9 '	44
P 5_	20	19	12	497		21	12	76
P 6_	25	19	15	770	25	21	15	188
P 7_	30	19	18	923	30	21	18	378
P 8_	35		21	1021	35		21	612
P 9_	<u>40</u> _	<del></del>	24	1093	40		24	<u>797</u>
P10	45		27	1137	45		27	<u>853</u>
P11_	50		30				30	
P12_	55		33		55		33	
P13_	<u>60-</u> _	<del> </del>	36		60		36	
P14	65	·	<u>39</u>		<u>65</u>		39	
P15	_70	·	42		70		42	<u> </u>
P16_	75	<u> </u>	<u>45</u>		75		45	
P17	80		48		080		<u>48</u>	
P18	<u>85</u> _		<u> 5İ</u>		85		51	
P19	90		54		90		54	
P20	95		<u>57</u>		95		57	

60



## ORIGINAL

opany DOCKING DEVELOPMENT CO.	Lease & Weil No DAVIS_"B"
rationFormation SIMPSON SAND	Effective Payft. Ticket No. 1685
e 11-27-92 Sec. 31 Twp. 27 Range 4W	County SEDGWICK State KANSAS
Approved by LARRY BARTELSON	Ricketts Representative DAN DELANEY
enation Test No. 2 Interval Tested from 4118	4134 4134
ker Depth 4118 ft. Size 6 3/4 in.	toft. Total Depthft.  Packer Depthft. Sizein.
ker Depth 4115 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
nth of Selective Zone Set	
Recorder Depth (Inside) 4123 ft.	Recorder Number 13766
tom Recorder Depth (Outside) 4126 ft.	Recorder Number 13765 Cap. 4150
w Straddle Recorder Depthft.	Recorder Number Cap
Uling Contractor Allen Drilling Rig #1	Drill Collar Length I.Din.
d Type Chemical Viscosity 41	Weight Pipe Length I.D in.
ight 9.5 Water Loss 11.8 cc.	Drill Pipe Length 4096 I.D. 3.25 in.
orides 4,500 P.P.M.	Test Tool Length 22 ft. Tool Size 5½ in.
s: MakeSerial Number	Anchor Length 16 ft. Size 5½ in.
Well Flow? No Reversed Out No	,
well Flow? Reversed Out	Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  Main Hole Size 7/8 in. Tool Joint Size 4½xh in.
w: Weak blow increasing slowly Initial Flow  Weak blow decreasing Final Flow Period.  overed 1 ft. of Oil cut mud	
overed 9 ft. of Slightly oil specked mud.	
overedft. of	
overedft. of	
narks:	
e Set Packer (s) 11:30. A.M. Time Started Off Bot	•
al Hydrostatic Pressure	(A) 2093 P.S.I.
al Flow Period	$-\binom{(B)}{(C)} \frac{19}{19} \frac{P.S.I.}{P.S.I.} to$
al Closed In Period	(D) 1137 P.S.I.
il Flow PeriodMinutes30	(E) 21 P.S.1. to
	(F) 21 P.S.I.
if Closed In PeriodMinutes 27	(G)853
Hydrostatic Pressure	(H) <u>2075</u> P.S.I.





#### WORK ORDER CONTRACT

AND PRE-TREATMENT DATA FORM 1908 R-7 A Division of Halfiburton Company DISTRICT YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE HALLIBURTON SERVICES eueconom? THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING SEC WELL NO: COLUTA Y STATE OWNED BY FIELD. THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT MAX. ALLOW. P.S.I. FORMATION NAME WEIGHT FROM TO FORMATION CASING THICKNESS FROM: LINER PACKER: TYPE SET AT TUBING TOTAL DEPTH MUD WEIGHT **OPEN HOLE** SHOTS/FT. BORE HOLE **PERFORATIONS** BPD, GAS. BPD. H<sub>2</sub>O\_ INITIAL PROD: **PERFORATIONS** PRESENT PROD: BPD, HžO. BPD, GAS\_ PERFORATIONS PREVIOUS TREATMENT: DATE TYPE MATERIAL S TREATMENT INSTRUCTIONS: TREAT THRU TUBING 🖸 ANNULUS 🛘 CASING 🗖 TUBING/ANNULUS 🗎 HYDRAULIC HORSEPOWER ORDERED 130 CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay linterest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

Personal injury or death or property damage (including, but not timited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, tosing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's ring delets, inclinally, or the unseaworthiness of any vesset owned, operated or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or flability are caused by the gross negligence or willure inscended of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATEO IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in covern the Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In overn that Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.

TIME

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT LIVED

THAT HAM AUTHORIZED TO SIGN THE SAME AS CUSTOMER SINGENTS 1731 COMMISSION.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

## HALLIBURTON SERVICES JOB LOG

ORM 201	3.R-2			JOB.	TYPE	_Perl	<u> </u>	ABANDON DATE 11-27-92
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM T	PS.	PRESSURE	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1600		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			DP		CAUSE GUT - FERDY @ 1830
•	1830					-		ON LOC - REG LAYENS DOWN
-	7 6 2 15				_	MIDI	AL	DP - SET UP
	:			(	) L	(1011)		
								15 Pula - 35 5NS @ 750'
	2217	4,5	25	سيا	٠.رو	300		A. WATER AMERO
	2273	4,5	10.3	i	سمت	250		Mex CENEUT
	ZZ 2C	4.5	9	<u> </u>		700		RIN HATER BEHEND
								- Love Down DP
_						ļ		Act Charles Ex
								210-fue - 35 cm @ 315'
	2253	50	5	سبيع	er	200		Run WATER AHEAD
	2255	510	10.3	سنه	مسمسا	250		MEX Concor
	2257	510	1.5		-	250		
			7.2					FRON WATER BENZOND
-		1						Sour Br
	2313		7.3	٠,,	س	200		CHEMIETE CONT (0) 60' 4/25545
			1,.,					Company of the second
	2323	_	2,9	v	سو	75		Pro farmer w/ 10 sus
	-		(A)			,		-Leave 10 ses For families
								The second of th
	2330							Uku Puncas
		_						000
	0015						,	DOB COMPLETE
								TUROWE
			-					THROWE
					·	-		
							ı	
			:					RECEIVED STATE CORPORATION COMMISSION
								APR 1 4 1993
							-	CONSERVATION DIVISION
	•	•				•	•	Wichita, Kansas



## JOB .\* DIVISION SUMMARY HALLIBURTON LOCATION

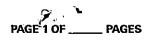
HALLIBURTON FREEN HELLE

LIBURTON 1000

مرحمة	

BILLED ON 295262

				•	WELI	L DATA		-				1
ELO				_SEC	_TWP	RNG,		 	JENGY.	Velle	STATE_	15
							NEW.	WEIGHT	SIZE	FROM	то	MAXIMUM PSI ALLOWABLE
ORMATION			TYPI	£		CASING	USED		9:14.	E FE	7250	
			FROM	o	$\tau \Lambda \tau$	LINER			7,5,	- A	34.2	
	D: OIL		BPD. (	<u> የነር ነ</u> ት	A Public	TUBING						
		BPD, WATER_		₹ <del>\U``</del>	MCFD	OPEN HOLE			17/3	25)+	111:31	/ SHOTS/FT,
OMPLETION	N DATE	MUD TY	PE.	Tw dufi		PERFORATIO	NS.		1 15	100 7.50	7159	
ACKER TYP			SET A	т						<del> </del>		
оттом ног	LE TEMP,		PRESSURE			PERFORATIO					ļ	-
ISC. DATA_			TOTAL	оертн <u> 4// 3</u>		PERFORATION	N5			L		
					JOB	DATA CALLED OUT		ON LOCA	TION	JOB STARTED	1.	IOB COMPLETED
	<del>.</del>	TOOLS AND AC	_			1 .	_	1				
	TYPE AN	ID SIZE	QTY.	MAKI	<u> </u>	DATE //- 2	11.17	91 ′	1.29	DATE //- 2		DATE 1/24
LOAT COLL	<u> AR</u>		<del></del>			TIME .	3.50	TIME /	<del>/ - /</del>	TIME 7		TIME 5 3/5
LOAT SHOE		<u> </u>						PERS	DNNEL AN	D SERVICE	בדומט	
UIDE SHOE	£							IAME		UNIT NO. &	TYPE	LOCATION
ENTRALIZE	RS.			<u> </u>		<u></u>	46	ightharpoonup	6633	52419	<i>i</i>	Ban V
ОТТОМ РЦЦ	JG					D 321	100	~	1/100	15-7-75		SEXMAN, CS
OP PLUG							-			2056.6	660	٠ ونو
EAD <sup>'</sup>						K Per	<u> </u>	- 37	213	Ti were		<u> </u>
ACKER						* * * * * * * * * * * * * * * * * * *		1400				
THER	<u> </u>		1		-	-				1		
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ROP. TYPE.		SIZE		LB		<del>- · · · · · · · · · · · · · · · · · · ·</del>				-		
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CID TYPE_		G	AL	%	<del></del>		-			-	•	
CID TYPE _		G	AL	%			77					
URFACTAN	T TYPE	G	AL	IN		DEPARTMENT		FRAFAI-		7)		
E AGENT T	YPE	G	AL	IN	<del></del> .	DESCRIPTION	OF JOB.	14	11/2 70	<u> </u>	2~	
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THER						HALLIBURTON OPERATOR	11/2	12011	1-1-1		COPIES REQUEST	ED
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STAGE	NUMBER	CEMENT	BRAND	BULK			ADDIT	IVES			YIELD	
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		PRESSURES IN	I PSI		SUMN	MARY			VOLU	MES	*	
RCULATING	G		DISPLACEMENT			PRESLUSH: BBL.	-GAL.			TYPE_		
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		FRAC	TURE GRADIENT.			TREATMENT: 88	LGAL.			DISF	L: BBLGAI	
		5-MIN	·	_15·MIN		CEMENT SLURRY		GAL				
VERAGE	STANT-	HVDDALILIC LIC	RSEPOWER			TOTAL VOLUME:						
VERAGE	STANT	HTDRAULIC HO				CIAL VULUME:	DOI 1. 1.3	~-·-		:DI/C		
VERAGE	STANT	AVAILABLE		_USED			<u> </u>		, REMA	IRKS		
VERAGE	STANT	AVAILABLE AVERAGE RATI	ES IN BPM	_used		_ 588	رڪر	OR 1	REMA	ARKS	•	שביבווובה
VERAGE — HUT-IN: INS	STANT	AVAILABLE AVERAGE RAT			<del></del>	558	رڪر	CA C	/ .	•		RECEIVED
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FORM:1906 R-11



## TICKET ORIGINA [No. 295262-0]

	Vuncin, Chinhama 73530	
	A Division of Haliburton Company	
46.0	A Division of Haliburton Company	

WELL NOFARM OR LEASE NAME			COUNTY		STATE	CITY / OFF	SHORE LO	САПОИ		DATE		
平 1	DAVES "	<u>&gt;`</u>		SEDGUE	منغرث	Ke					11-27-	97
CHARGE TO	- markens				OWNER	- Variable of the Control of the Con			KET TYPE (C	i		EN JOB
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ADDRESS					CONTRACT		1011	1	LOCATION		CODE:	
CITY, STATE, ZIP			<del></del> -		SHIPPED VI	Z E/U L	JEC 6	GES -	- (ایکوائی LOCATION	TT , 1	CODE CODE	<u> 555</u>
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WELL TYPE	WELL CATE	GORY	-	WELL PERMIT NO.	DELIVERED			-	LOCATION	_	CODE	
o)	062				1 2	UCHTEC	10	3	5			
TYPE AND PURPOSE (	OF JOB	,1		B- 10000000	ORDER NO.			RI	FERRAL LOC	CATION		
115 - 11	1160 TO F	Fiel S	ANOCH	B-573006								
of invoice. Upon Custowful contract rate	applicable, but never to exact the applicable of	ner agr	stomer a accour 3% per annum. I	surfon in accord with the rates and to t by the last day of the month follow in the event it becomes necessary to e terms and conditions shall be governe	ing the month	in which the invoice ney to enforce colle	is dated, Cus ction of said a	tomer agree ccount, Cus	to pay intore omer agrees	zoth of the fo est thereon a to pay all coll	blowing month after feer default at the hi ection costs and at	r date ighost iorney
Halliburton w	tirranta only title to the pro	ducts, s	upplies and mate	rials and that the same are free from the IN THE IN	defects in work	manship and materia RECEDING SENTENC	vicas are perio Na. THERE ARI E. Halliburton	E NO WARRA	WTIES, EXPRI	ESS OR IMPLI	ED, OF MERCHANT	ABILITY,
(whether in contract, on their return to Hal damages,	tort, product liability, brea liburton er, at Halliburton	ch of w s option	regranty or other, to the allows:	rials and that the same are free from a ID BEYOND THOSE STATED IN THE IN wise) arising out of the sale or use o use to the customer of credit for the	f any products, cost of such it	, supplies or materia oms. In no event sh	is is expressly all Halliburton	limited to t be liable for	ne replacemen special, inck	nt of kuch pro lantal, indirec	ducts, supplies or r t, punitive or consc	natoriala equential
	SECONDARY REF	1	i I	· · · · · · · · · · · · · · · · · · ·		1100	TS 1	110	ITS 2	Ti.	· · · · · · · · · · · · · · · · · · ·	<del></del>
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AS PER A	ATTACHED BULK	MA	TERIAL D	LIVERY TICKET NO.		B-57	3000	5	. <u> </u>		997	83
WAS JOB SATISFACTORIL	Y COMPLETED?			WE CERTIFY THAT THE FAIR COMPLIED WITH IN THE PR FURNISHED UNDER THIS CO	LABOR STANI	DARDS ACT OF 1938 GOODS AND OR W	B, AS AMEND	ED HAS BEE TO SERVICE	N ST	ATE COS	ECEIVED	
WAS OPERATION OF EQUI	PMENT SATISFACTORY?			— Commoner onder this co		2.			517	ATE CORP	PPATION COA	MISSION
WAS PERFORMANCE OF F	ERSONNEL SATISFACTOR	n	· · · · ·	-   Alenent	4 /	no				SUB	L	
X	LIC ACÉNTADI FACE	A. DDIAIY	<u> </u>		HALLIBUF	TON OPERATOR	3	1	<del>,</del> .	141.14	APPLICABLE TA	KES WILL INVOICE.
X	HIS AGENT (PLEASE			HALLIBURTON APPROVAL					C	ONSERVA	TION DELIDIO	
CUSTOMER OR	HIS AGENT (SIGNATI	JRE)		· · · · · · · · · · · · · · · · · · ·	USTOM	ER			<del></del>	Wichit	a. Kansas	Ą

**BULK MATERIALS DELIVERY** 

TICKET CONTINUATION OR GIVE TO THE TOTAL T

DATE	CUSTOMER ORDE	R NO	).		WELL NO. AND FARM		co	UNTY		_		•	STATE	
CHARGE 1692					OWNER DAVIS "B"			<del>CON</del> T	·77642				<u> </u>	,
		- "	•		OWNER DAVIS "B"		CONTRA	<b>15401</b> 3	MICK			Νο. P		~~
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-506 <b>-1</b> 05	516,00286			POZAS	IX "A" HENDED 40%		3404	110	<u> </u>			-052	177	- 00
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<del>507-277</del>	516.00259		П	HALL	BURION GEL 4% ADD.	· · · ·	4	SE				14.75	59	00
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				SERVICE	CHARGE ON MATERIALS RETURNED			To:	U. FEET					
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<del>500-207</del>			$\bigsqcup$	SERVICE	CHARGE			c	U. FEET	12	4	1 15	1/1	45
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500-306			Ц	Charge	19484weight	LÓAD	MILES		09.6E	<u>s</u>		.80	167	23/
No. <b>B</b>	£72000				·	CAR	RY FORWA	RD TO	INVOICE	<b>₽</b>	:SUB-T	ADD :	4 1993	
	573006												997	83

FORM 1911-R5 REV, 9-81

COMSERVATION DIVISION Wichita, Kansas



### WORK ORDER CONTRACT

ODICIMAL

FORM 19	08 R-7	A Division of Halliburton Company	AND PRE-	TREATM	ENT DA	ATA U	NVOICE	ACHITO L	<u> 1577</u>	777
DISTRIC	т	PRAIR K.		•				DATE	11-17-	12
то: н	IALLIBURTO	ON SERVICES Y	OU ARE HEREBY REQU	ESTED TO F	URNISH E	QUIPMENT A	AND SERVIC	EMEN TO	DELIVER A	ND OPERATE
Ή	HF SAME A	S AN INDEPENDENT CONTRACTO	DR TO: DUCK	1016 B	Scileta	HOWNT				
		R AND SELL PRODUCTS, SUPPLIE				CLISTON	IER)	E.		
	vo 13	1	1 ds			31	-	) /	RAI	4.0
WELL, I	VO	LEASE (2)	1612		SEC		TWP		RAI	NGE
FIELD _		COUNTY	S. D. Garick STA	TEK'S		OWNED	BY			`
		THE FOLLOWING II	NFORMATION WAS	FURNISHE	D BY TH	E CUSTO	MER OR H	IS AGEN	Г	
FORMA NAME		TYPE _			NEW	WEIGHT	SIZE	FRОМ	то	MAX. ALLOW. P.S.I.
FORMA THICKN		FROM	то	CASING	N	10	1 × 1/2	143	760	
DACKE	R: TYPE		SET AT	LINER						,
		265 MUD WEIGH		TUBING			1			
TOTAL	DEPTH	11/4 MUD WEIGH	st	OPEN HOLI	_L					SHOTS/FT,
BORE I	OLE	1314	-	PERFORATI			<del> </del>	l	<del>                                     </del>	
INMAL	PROD:	OIL BPD, H2O	BPD, GAS MCF		_		<del>                                      </del>	·	<u> </u>	
PRESE	NT PROD:	OIL BPD, H2O	BPD, GAS MCF	PERFORATI	ONS				<u> </u>	
				PERFORATI	ONS					
	USTREATM		TYPE			MATERIAL				
		RUCTIONS: TREAT THRU TUBING								-
<u> </u>	417 UT	8/8 (56 W/1	75 Sks 50%	CSAC	ンイム					
		/								
		<del></del> _								
				<del></del>		<del></del>				
		AGENT WARRANTS THE WELL IS above-named Customer agrees:	THIS CONTRACT MUST BE SK				ES, MATERIAI	LS, AND SEI	RVICES	
a) .	To pay Halliburi	on in accord with the rates and terms state	ted in Halliburton's current price	list. Invoices are	pavable NET	by the 20th of ti	ne following mon	th after date of	invoice. Upon	Customer's default in
t t	out never to exc	tomer's account by the last day of the moni seed 18% per annum. In the event it become mount of the unpaid account.	th following the month in which the les necessary to employ attorney	ie invoice is dated ys to enforce colli	, Customer ag ection of said	rees to pay intere account, Custom	est thereon after er agrees to pay	default at the h all collection of	ighest lawful co osts and attorno	ntract rate applicable, y fees in the amount
b) -	To defend, inde	nnify, release and hold harmless Halliburton	, its divisions, subsidiaries, paren	t and affiliated co	mpanies and t	the officers, direc	tors, employees,	agents and ser	vants of all of ti	nem from and against
	i. Damage to	ity, expenses, attorneys fees, and costs of oppoperty owned by, in the possession of,	or leased by Customer, and/or		f different fro	m Customer), inc	uding, but not lir	nited to, surfac	e and subsurfac	e damage. The term
	well owno	r" shall include working and royalty interest of formation, or well loss or damage, subsurfac	owners.							
3	3. Personal Ir	jury or death or property damage (including	g, but not limited to, damage to th	e reservoir, forma	tion or well), o	or any damages (	vhatsoever, grow	ring out of or in	any way conne	cted with or resulting
7	The defense, inc	ion, subsurface pressure, losing control of the demnity, release and hold harmless obligation	ons of Customer provided for in t	his Section b) and	Section c) be	elow shall apply	to claims or liabi	lity even if caus	sed or contribut	ed to by Halliburton's
t	he preparation,	t liability, or the unseaworthiness of any videsign, manufacture, distribution, or market	ting thereof, or from a failure to	warn any person	of such defe	ct. Such defense,	indemnity, relea	ise and hold ha	rmiess obligatio	ns of Customer shall
S	subsidiaries, par	the claims or liability are caused by the ent and affiliated companies, and the officer	s, directors, employees, agents an	nd servants of all o	r them.			., .		
	supplies or mate vill use their be	f the uncertainty of variable well conditions erials, nor the results of any freatment or se est efforts in gathering such information an ising from the use of such information,	rvice, nor the accuracy of any ch	nart interpretation.	research anal	lvsls, iob recomm	endation or other	r data furnished	by Halliburton.	Hallburton personnel
(	OF MERCHANT cause of action	warrants only little to the products, suppli ABILITY, FITNESS OR OTHERWISE WHICH (whether in contract, tort, breach of warran their return to Halliburton or, at Halliburton)	H EXTEND BEYOND THOSE ST tv or otherwise) arising out of the	ATED IN THE IMA e sale or use of a	MEDIATELY PR	RECEDING SENT	ENCE, Halliburto als is expressly l	n's liability and imited to the re	Customer's exc	tusive remedy in any
F	ounitive or cons	equential damages.  Shall, at its risk and expense, attempt to rec								
: !	shall pay Halliba he lesser of its shall, in addition	intan, at its risk and expense, attempt to rec- trion its replacement cost unless such foss replacement cost or the cost of repairs u is to the foregoing, be fully responsible for anding, unless such loss or damage is cause	is due to the sole negligence on nless such damage is caused by loss of or damage to any of Ha	of Halliburton, (f.H / the sole neglige Uliburton's equipm	alliburton equi nce of Hallibu	ipment, tools or i	nstruments are o	tamaged in the	well, Customer	shall pay Halliburton
		visions of the Deceptive Trade Practices - C			law.					
		ct shall be governed by the law of the state								- 11 T
h) 7	inai Halliburton	shall not be bound by any changes or modil	iications in this contract, except w	vnere such change	or modification HAVE THAT (	on is made in writi EREAD AND UND AM AUTHORIZED	ng by a duly aut ERSTAND THIS TO SIGN-THE S	norized executiv CONTRACT AN BAME AS CUST	e office[DP] (2) D REPRESENT OMER'S AGEN	LIUN COMMISSI MUMITA
				SIGN	IED (1//	With L	Kil Bellevi	met.		_ <u>a_1993</u>
				ĎΑΤ	. 11.	17-11	, CI	USTOMER	WAM_	
		r Labor Standards Act of 1938, as ame d/or with respect to services furnished u		in the		A.A	1. P.M.	<del></del>	CONSERVA	r Kauaga ION DIVISION
			CUSTOMER				-		AA ISHAR	1

**CUSTOMER** 

HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. B-1 LEASE DAVIS TICKET NO. 253739 DockWi Dedelosment

PRESSURE (PSI) VOLUME PUMPS CHART NO. RATE (BPM) CASING 1Ras HOLE MAINE START OUT W/ DBILL PLUE START THE CASING IN HALL 0350 0515 RIEUK CIRCULATION FINISH CICCILLATION 0555 HUOK TO HOWED -CSHIELT AS TOlluris. 3,0 Was FRESH HZG SHEEK FIRMY MIXING CEDIENT STAKE DISPLACEMENT O HANTE TER CELLER TO 11650 RECEIVED
STATE CORPORATION COMMISSION APR 1 4 1993 COMSERVATION UNVISION

& " SUNFACE

**CUSTOMER** 

Wichita, Kansas

, <u> </u>	HAL	LIBURTON S	JOB UMMA	RY	HALLIBURTON LOCATION	173/54	KE		ADIC		CKET NO		53039
<del></del>	*	<u> </u>			WEL	L DATA	, .	<del></del> -	TAIL	<del>]              </del>	<u> </u>		<del></del>
ELD		<del></del>		SEC	<u>/</u>	RNG.		COUNTY	<u> </u>	JICK	STAT	re	<u> </u>
ORMATION'I	NAME		39YT	:		· <u> </u>	NEW USED	WEIGHT	SIZE	FROM		0	MAXIMUM PSI ALLOWABLE
DRMATION T	THICKNESS_		FROM	то_		CASING	11	20	2 AV	fr 7	~16	20	
IITIAL PROD	D: OIL	BPD. WATER_	BPD. (	AS	MGFE		<u> </u>				1		
RESENT PRO	OD: OIL	BPD. WATER_	BPD. 0	A5	MCFE	,	<u> </u>				+		
ОМРЦЕТЮЙ	DATE	ми&ту	PE	_мир wт	· <u> </u>	OPEN HOLE			ļ	3			SHOTS/FT.
ACKER TYPE	E		SET A	г	_	PERFORATIO			ļ <u> </u>		+		
юттом ног	LE TEMP.					PERFORATIO			<u> </u>		ļ		
IISC::DATA_		<del></del>	TOTAL [	EPTH	145 <u>- 165</u>	PERFORATIO	NS		<u> </u>		1		
		7001 6 4110 46			JOB	DATA CALLED OU	<u> </u>	ON LOCA	ATION	JOB STARTED	<u> </u>	JJOB	COMPLETED
· · · · · ·	TYPE AN	TOOLS AND AC	OTY.		MAKE	.		DATE /		1	_	1	
LOAT COLL				•	MARE	DATE //-			_	DATE //-		- 1	11-18
		<del>_</del>	1			TIME / 3	()Y)		7000	TIME 060		TIME	4610
LOAT SHOE		<u> </u>				<del>-</del>			ONNEL AN	D SERVICE		г	
ENTRALIZER			<del> </del>					NAME		UNIT NO. &	TYPE		LOCATION
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OP PLUG /	^ ri	<u> </u>	+ ,			. <u>- / 3 &lt; )</u>	19166	<u>.                                    </u>	11640	410033	, ,	1 -V-74	7 8 1
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# ПСКЕТ 0RIGINAL 253739-[2]

A Division of Halliburton Company

FORM 1906 R-11													
WELL NO FARM OR LE			,	COUNTY	STATE		CITY/OFFS	HORE LOCATI	ON		11-17-92		
CHARGE TO	AVIS			SENGMOR	OWNER	77		TICHE	T TYPE (C	HECK ONE)	/{* ( /* / NITROG		
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TYPE AND PURPOSE OF				n	ORDER NO.		<del>-:</del>		TRAL LOC	ATION			
610				B- 573091									
As considerative of invoice, Upon Cu lawful contract rate fees in the amount Halliburton wa FITNESS FOR A PAR of action (whother is supplies or materials punitive or consequen	rrants only title to the produ TICULAR PURPOSE OR OT a contract, tort, product lis on their return to Halliburte	of Cureed 18 unpaid of Cur	ees to pay hai storner's account. The polies and mar SE WHICH E. breach of war at Halliburton'	Eduction in accord with the rates and tent by the last day of the month following the tent of the month following the event if becomes necessary to a terms and conditions shall be govern pries and that the same are free from (TEND BEYOND THOSE STATED IN Tranty or otherwise) arising out of the spidion, to the allowance to the cus	ing the month in which may be month in which may be a storney to colby the law of the statement in workmanshi HE IMMEDIATELY PROJECT OF any tomer of credit for the storner of	the scurrent pro- th the involce is  enforce collection  and materials,  ECEDING SENT  products, sup- n cost of such	deted, Custos on of said acc ces are perfon THERE ARE ! ENCE. Hallibu dies or mater items. In no	med or expense to pand. Contains to warrant tron's liability tols is expressevent shall he	ES, EXPRE and cust sly limited alliburton b	t thereon after the to the total and to the replacement of the replace	covering motion areas to or default at the high ction costs and attor reshed. ED, OF MERCHANTA sive remedy in any accement of such pro- special, incidental, in	BILITY, cause oducts, idirect,	
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## HALLIBURTON

### BULK-MATERIALS DELIVERY

AND TICKET CONTINUATION

ORIGINAL 253739

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DATE	CUSTOMER ORDER	NO.			WELL NO. AND FARM		co	UNTY	<u> </u>	1 1 51 7	<u> </u>	STATE	<u>-</u> -	