

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-173-20,816-0000

County Sedgwick

NE... NW... NW... Sec. 8... Twp. 27 Rge. 4... X West

4250 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

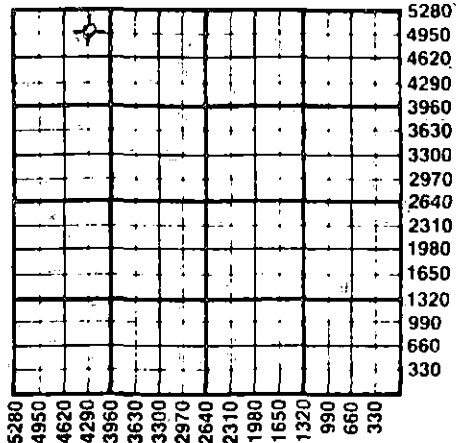
Lease Name Koster Well # 1-8

Field Name Wildcat

Producing Formation D. & A.

Elevation: Ground 1387 KB 1392

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

3 miles south of location
Other (explain)
(purchased from city, R.W.D. #)

Operator: License # 5418
Name Allen Drilling Company
Address P.O. Box 1389
1105 Walnut
City/State/Zip Great Bend, KS 67530

Purchaser NA

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Jeffrey R. Zoller
Phone (316) 793-5877

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

9/11/88 9/19/88 9/20/88
Spud Date Date Reached TD Completion Date

4200' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 256' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice # A I I D P A

RECEIVED
9-29-88
SEP 29 1988

CONSERVATION DIVISION
Wichita, Kansas

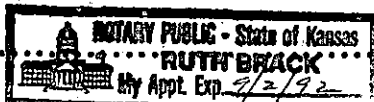
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/27/88

Subscribed and sworn to before me this 27 day of Sept 1988
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-29-88

Sec 8 Twp 27 Rge 4

Operator Name Allen Drilling Company Lease Name Koster Well # 1-8

Sec. 8 Twp. 27 Rge. 4 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	HP/FHP	RECOVERY
1	3630-3645 Miss	35-70 30	1358 45	105-152 45	1335 60	1866-1866	305' muddy water Wk bldg to Strong blow thru test
2	4016-4050 Viola	39-47 45	1416 45	58-58 60	1439 60	2095-2095	65' M w/oil spots, Wk to fair blow thru initial Wk blow on final

Name	SAMPLE	E. LOG	DATUM
Heebner	2564	2564	-1172
Toronto	2627	2626	-1234
Douglas Sh.	2652	2651	-1259
Brown Lime	2779	2778	-1386
Lansing	2815	2814	-1492
Plattsburg	2858	2857	-1465
Drum	3096	3094	-1702
Dennis	3146	3144	-1752
Stark	3221	3220	-1828
BKC	3314	3312	-1920
Lenapah	3342	3341	-1949
Altamont	3370	3370	-1978
Pawnee	3408	3407	-2015
Fort Scott	3452	3451	-2059
Cherokee Sh.	3462	3461	-2069
Miss.	3623	3624	-2232
Kinderhook Sh	3906	3906	-2514
Misener Sd	3992	3993	-2601
Viola	4034	4035	-2643
Simpson Sd	4053	4054	-2662
Arbuckle	4157	4158	-2766
TD	4200	4201	-2808

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	256'	60740 Poz	175	2% gel; 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease

Dually Completed
 Commingled