

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SABRE EXPLORATION, INC.

API NO. 15-173-20,480-0000

ADDRESS 510 One Twenty Building

COUNTY Sedgwick

Wichita, KS 67202

FIELD Buerki North

**CONTACT PERSON Matthew W. Totten

PROD. FORMATION Mississippian

PHONE 264-2635

LEASE Hubbard

PURCHASER N/A

WELL NO. #1

ADDRESS _____

WELL LOCATION SE NW NE

Ft. from _____ Line and

Ft. from _____ Line of

the SEC. 35 TWP. 27S. RGE. 2W

DRILLING White & Ellis Drilling, Inc.

CONTRACTOR

ADDRESS Box 448

El Dorado, KS 67042

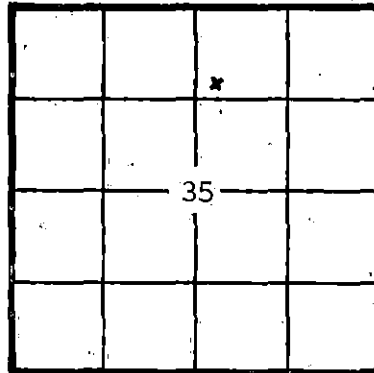
WELL PLAT

PLUGGING Leith Operations, Inc.

CONTRACTOR

ADDRESS 802 Union Center

Wichita, KS 67202



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3546' PBD _____

SPUD DATE 3/24/82 DATE COMPLETED 7/22/82

ELEV: GR 1384' DF _____ KB 1389'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 452' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Matthew

W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~DR~~) (OF) Sabre Exploration, Inc.

OPERATOR OF THE Hubbard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

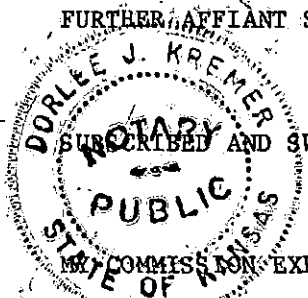
(S) Matthew W. Totten

Matthew W. Totten, President

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF July, 19 82.

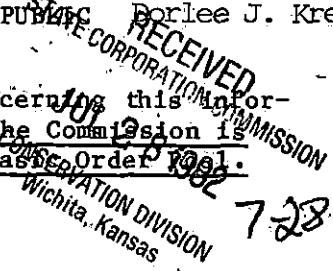
Dorlee J. Kremer

NOTARY PUBLIC Dorlee J. Kremer



MY COMMISSION EXPIRES: 3/29/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Base Order 1981.



7-28-82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Ks. City	2955
Shale, Lime	7	1710	Mississippian	3540
Shale	1710	1831		
Lime, Shale	1831	2565		
Shale	2565	2709		
Lime, Shale	2709	2955		
Lime	2955	3028		
Lime, Shale	3028	3540		
Lime	3540	3546		
DST #1 (3490-3509) MISRUN				
DST #2 (3506-3515) 30/30/45/45 Rec. 1' free oil, 30' watery DM. (Chlorides indicate water is filtrate). FP's 40#-40#/60#-60# SIP's 1085#/960#				
DST #3 (3507-3526) (Straddle Test) 30/45/60/90 Rec. 180' GIP, 40' O & GCM (24% oil, 20% wtr., 56% mud), 60' O & GCM (16% oil, 26% wtr., 58% mud) (Chlorides indicate water is filtrate). FP's 31#-31#/52#-52# SIP's 1078#/1130#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	1 1/4"	8 5/8"	23#	451.42'	Common	350	3% c.c.
Production		4 1/2"	10.5#	3543'	Common	125	10% salt, 6% gilsonite
(Production pipe was pulled 7/22/82)							

LINER RECORD

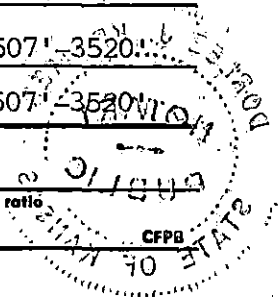
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft		3507'-3512'
TUBING RECORD			2 shots/ft		3517'-3520'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	3507'-3520'
1000 gallons MOD 202 acid	3507'-3520'
Frac w/7500# 20/40 sand	3507'-3520'

Date of first production none	Producing method (flowing, pumping, gas lift, etc.) none	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Water % bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations



Handwritten notes and stamps at the bottom left, including 'WONERAN' and '3/18/82'.