

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6479 EXPIRATION DATE June 30, 1983

OPERATOR Layton Oil Company API NO. 15-125-25076

ADDRESS P.O. Box 263 Independence, Ks. 67301 COUNTY Montgomery

FIELD Wayside

** CONTACT PERSON Tom Hutter PROD. FORMATION Wayside

PHONE 316-331-1150

PURCHASER Farmland Industries LEASE West Luckybeck

ADDRESS P.O. Box 7305 WELL NO. J-6

Kansas City, Mo. 64117 WELL LOCATION NE NW SE

DRILLING Layton Oil Company 380 Ft. from North Line and

CONTRACTOR P.O. Box 263 1100ft. from West Line of (E)

ADDRESS Independence, Ks. 67301 theSE (Qtr.) SEC 35 TWP 33 RGE 14 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 672' PBTD _____

SPUD DATE 4-23-82 DATE COMPLETED 4-26-82

ELEV: GR 856.65 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 56.24' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom Hutter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom Hutter (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 1983.

MY COMMISSION EXPIRES: Sept. 5, 1984

Notary Public DOROTHY KELLY

Notary Public STATE - Montgomery County State of Kansas

** The person who can be reached by phone regarding any questions concerning information.

AUG 23 1983 8-23-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Layton Oil Company

LEASE W. Luckbeck

SEC. 35 TWP 33 RGE. 14E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. J-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3-	6		
Sandstone	6	10		
Hard Sand	10	19		
Shale	19	31		
Hard Sand	31	34		
Sand & Shale	34	50		
Shale	50	153		
Sand & Lime	153	163		
Shale	163	305		
Sand & Lime	305	310		
Shale	310	404		
Lime	404	411		
Shale	411	602		
Lime	602	613	Wayside Cap.	
Sand & Shale	613	620	Gas	
Sand	620	635	Oil	
Broken Sand	635	641		
Shale	641	672 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"		56.24	Portland	16	
Casing	6 3/4"	4 1/2"		669.04	Portland	114	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" strap jet	621-637

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2800 lbs. sand	
300 Gal 15% Acid	
180 bbls water	

Date of first production 4-27-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil .2 bbls.	Gas MCF 98 %	Water % 10.6 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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