

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6474 EXPIRATION DATE 7-84

OPERATOR Richard Oil Company API NO. 15-133-23,679-2000

ADDRESS P.O. Box 814 COUNTY Neosho

Chanute, Kansas 66720 FIELD Austin

\*\* CONTACT PERSON Mark R. Richard PROD. FORMATION Bart

PHONE 431-2080

PURCHASER Square Deal LEASE Austin-Rush

ADDRESS P.O. Box 814 WELL NO. 7

Chanute, Kansas 66720 WELL LOCATION

DRILLING Carter Land & Cattle 165 Ft. from FSL Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 814 390 Ft. from FWL Line of

Chanute, Kansas 66720 the SW (Qtr.) SEC 2 TWP 28RGE 18.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 900' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-27-82 DATE COMPLETED 5-5-82 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-2835.

Amount of surface pipe set and cemented 50' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark R. Richard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

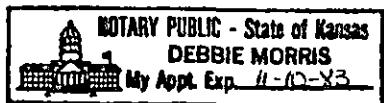
Handwritten signature of Mark R. Richard

(Name)

Mark R. Richard day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 4th

19 83.



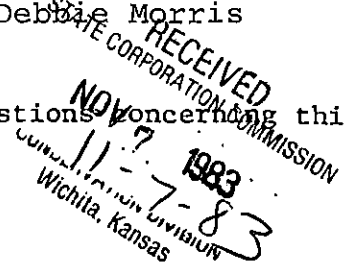
Handwritten signature of Debbie Morris

(NOTARY PUBLIC)

Debbie Morris

MY COMMISSION EXPIRES 1 Nov. 11, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard Oil Co. LEASE Austin-Rush SEC. 2 TWP. 28 RGE. 18E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lime	0	22		
Shale	22	45		
Lime	45	72		
Shale	72	105		
Lime	105	208		
Shale	208	305		
Lime	305	315		
Shale	315	395		
Lime	395	432		
Shale	432	475		
Lime	475	490		
Shale	490	469		
Lime	496	505		
Shale	505	670		
Sand	670	674		
Shale	674	799		
Sand	799	843	(oil)	
Shale	843	900	T.D.	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	New	50'	Common	20	
Production	4-3/4"	2-7/8"	New	886'	Common	90	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				6 Shots	801-804
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 lbs. sand w/160bbl gel water	801-804

Date of first production 5-5-82.	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity .24
Estimated Production -I.P. Oil 10 bbl/day bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 801-804