

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 059-22, 226 00 00

ADDRESS 222 E. 3rd. Street
Ottawa, Ks. 66067

COUNTY Franklin
FIELD In-Field

**CONTACT PERSON Jim Mitchen
PHONE (913) 242-2700

PROD. FORMATION Squirrel
LEASE Scott

PURCHASER
ADDRESS

WELL NO. # 2
WELL LOCATION

DRILLING Oil Drillers & Developers
CONTRACTOR
ADDRESS 901 Garfield
Topeka, Ks.

165 Ft. from N Line and
165 Ft. from E Line of
the SE4 SEC. 20 TWP. 15 RGE. 20

WELL FLAT

KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 800' PBD

SPUD DATE 7/3/82 DATE COMPLETED 9/1/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mitchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS The (FOR)(OF)

OPERATOR OF THE Scott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. # 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) *James L. Mitchen*

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF September, 19 82.

Deborah L. Mitchen
NOTARY PUBLIC
State of Kansas
3/21/83

Deborah L. Mitchen
NOTARY PUBLIC
Deborah L. Mitchen (Ne

MY COMMISSION EXPIRES March 21, 1983

RECEIVED
NOV 4 1983
STATE CORPORATION COMMISSION
KANSAS DIVISION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
20'	Top soil-clay	20'		5'	Lime	472'
73'	Shale	93'		151'	Shale	623'
8'	Lime	101'		5'	Lime	628'
6'	Shale	107'		7'	Shale	635'
13'	Lime	120'		1'	Lime	636'
79'	Shale	199'		5'	Shale	641'
16'	Lime	215'		10'	Lime	651'
73'	Shale	288'		5'	Shale	656'
3'	Lime	291'		6'	Lime	662'
1'	Shale	292'		8'	Shale	670'
8'	Lime	306'		8'	Lime	678'
2'	Shale	308'		13'	Shale	691'
2'	Lime	310'		3'	Lime	694'
6'	Shale	316'		34'	Shale	728'
1'	Lime	317'		4'	Lime	732'
10'	Shale	327'		5'	Sand	737'
8'	Lime	335'		63'	Shale	800'
18'	Shale	353'				
2'	Lime	355'				
14'	Shale	369'				
9'	Lime	378'				
4'	Shale	382'				
2'	Lime	384'				
4'	Shale	398'				
8'	Lime	406'				
2'	Shale	408'				
8'	Lime	416'				
1'	Shale	417'				
5'	Lime	422'				
6'	Shale	428'				
5'	Lime	453'				
4'	Shale	457'				
4'	Lime	461'				
1'	Shale	462'				
2'	Lime	464'				
3'	Shale	467'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
COMPLETION	5 7/8	2 7/8 10rd	-	760	Portland	A	124 2% JEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	8/1/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas	Water 2% MCF
Disposition of gas (vented, used on lease or sold)		Perforations	