

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 15-059-22.725-00.00

ADDRESS 222 E. 3rd. Street  
Ottawa, Ks. 66067

COUNTY Franklin

FIELD In-Field

\*\*CONTACT PERSON Jim Mietchen  
PHONE (913) 242-2700

PROD. FORMATION Squirrel

LEASE Scott

PURCHASER \_\_\_\_\_

WELL NO. # 1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Oil Drillers & Developers

495 Ft. from N Line and

CONTRACTOR \_\_\_\_\_

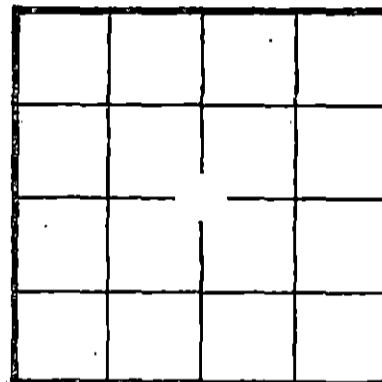
165 Ft. from E Line of

ADDRESS 901 Garfield

the SE4 SEC. 20 TWP. 15 RGE. 20

Topeka, Ks.

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 800' PBTD \_\_\_\_\_

SPUD DATE 7/3/82 DATE COMPLETED 9/1/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Scott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) James L. Mietchen

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF September, 19 82.

Deborah L. Mietchen  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires  
3/21/83

Deborah L. Mietchen  
NOTARY PUBLIC  
Deborah L. Mietchen (Nee)

MY COMMISSION EXPIRES: March 21, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOTARY PUBLIC  
1983

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
25'	Top soil-clay	25'		2'	Shale	705'
65'	Shale	90'		2'	Lime	707'
11'	Lime	101'		24'	Shale	731'
7'	Shale	108'		7'	Sand	738'
14'	Lime	122'		62'	Shale	800'
9'	Shale	131'				
7'	Lime	138'				
6'	Shale	144'				
17'	Lime	161'				
37'	Shale	198'				
13'	Lime	211'				
78'	Shale	289'				
22'	Lime	311'				
15'	Shale	326'				
8'	Lime	334'				
35'	Shale	369'				
15'	Lime	384'				
13'	Shale	397'				
8'	Lime	405'				
2'	Shale	407'				
15'	Lime	422'				
6'	Shale	428'				
32'	Lime	460'				
126'	Shale	586'				
2'	Lime	588'				
50'	Shale	638'				
10'	Lime	648'				
5'	Shale	653'				
7'	Lime	660'				
9'	Shale	669'				
6'	Lime	675'				
13'	Shale	688'				
4'	Lime	692'				
4'	Shale	696'				
7'	Lime	703'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 RD	-	760	Portland	A	124 2% JEL

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	8/1/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas	Water 2 % MCF
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio bbls. CFPD
			Perforations