

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-~~2143-0000~~ 15-21431-0000

County Reno County, Kansas

ORIGINAL

C-NE - SW - NE Sec. 2 Twp. 25 Rge. 9 XXW

Operator: License # 5585

CONFIDENTIAL

1650 Feet from (N) (circle one) Line of Section

1650 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Burnett/Breidenstein Unit 2

Field Name Breidenstein Extension

Producing Formation _____

Elevation: Ground 1679' 1687' KB 1687'

Total Depth 4575' PBDT 4100'

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 5-5-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1040 bbls

Dewatering method used hauled off site

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 (E)

County Reno Docket No. 22208

Name: Clinton Production Inc.

Address 330 N. Armour

City/State/Zip Wichita, Kansas 67206

Purchaser: _____

Operator Contact Person: Chris Clinton

Phone (316) 684-7996

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Marvin Douglas

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-02-98 12-11-98 12-12-98

Spud Date 12-02-98 Date Reached TD 12-11-98 Completion Date 12-12-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris Clinton

Title President Date 4/2/99

Subscribed and sworn to before me this 2 day of April, 19 99.

Notary Public Jena M Eubank

Date Commission Expires 1-10-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
RELEASED		
(Specify)		

JENA M. EUBANK
Notary Public - State of Kansas
My Appt. Expires 1-10-2000

APR 02 2000 (7-91)

FROM CONFIDENTIAL

Recd. 4-2-99

Operator Name Clinton Production Inc.

Lease Name Burnett/Broadenstein Unit # 2

County Reno County, Kansas

Sec. 25 Twp. 190 Rge. 9
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: BHC Sonic, CNCD, DI

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Lansing	3322	-1635
BKC	3688	-2001
Cherokee	3790	-2103
Mississippi	3834	-2147
Miss Lime	3901	-2214
Kinderhook	3908	-2221
Viola	-	-2432*
Simpson	-	-2505*
Arbuckle	-	-2586*
LTD	3957	-2270
RTD	4575	-2888

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12-1/4"	8-5/8"	20#	221'	60/40	175	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4327'	Common	250	10% salt 5#/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

2005 11 18 994

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 078635

Invoice Date: 12/10/98

CONFIDENTIAL

Sold Clinton Production, Inc.
 To: 330 N. Armour
 Wichita, KS
 67206

KCC

APR 02 1999

CONFIDENTIAL

Due Date.: 01/09/99
 Terms.....: Net 30

Cust I.D.....: Clin
 P.O. Number...: Burnett-Brei.2
 P.O. Date.....: 12/10/98

DRLG.

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.3500	666.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (28)	28.00	MILE	7.0000	196.00	E
175 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	28.00	MILE	2.8500	79.80	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following ^{of} Subtotal: 2037.30
 Date of Invoice. 1 1/2% Charged Thereafter. ^{15%} Tax.....: 0.00
 If Account CURRENT take Discount of \$ 305.60 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2037.30
 - 305.60
 1731.70

Pa 1-4-99
ch 3648

RECEIVED
 KANSAS CORPORATION COMMISSION

RELEASED

APR 02 1999

APR 02 2000

CONSERVATION DIVISION
 WICHITA, KS

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. 7722

Federal Tax I.D.# 48-0727860

ORIGINAL

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bend

CONFIDENTIAL

DATE <u>12-2-98</u>	SEC <u>2</u>	TWP. <u>25</u>	RANGE <u>9</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>11:15 PM</u>	
LEASE / <u>President</u> WELL # <u>unit 2</u>			LOCATION <u>50 1/2 Hampton Rd. 55, 24E, 55</u>					COUNTY <u>Peru</u>
STATE <u>Ka</u>			OLD OR <u>NEW</u> (Circle one)					

CONTRACTOR <u>Dude #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>222'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/2 bbls</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Team D</u>	
# <u>181</u> HELPER <u>Bob B</u>	
BULK TRUCK	
# <u>341</u> DRIVER <u>Richard</u>	
BULK TRUCK	
#	DRIVER

CEMENT AMOUNT ORDERED <u>175 bbls 60/40 3% CG, 2% Red</u>	
COMMON <u>105</u> @ <u>6.35</u> <u>666.75</u>	
POZMIX <u>70</u> @ <u>3.25</u> <u>227.50</u>	
GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>	
CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>	
HANDLING <u>175</u> @ <u>1.05</u> <u>183.75</u>	
MILEAGE <u>28</u>	<u>196.00</u>
TOTAL \$ <u>1442.50</u>	

KCC

APR 02 1999

CONFIDENTIAL

REMARKS:
Rem 222' of 8 5/8" csg. Inside Circulation
Mixed 175 bbl 60/40 3% CG, 2% Red Cement
Plug. Displaced with fresh water.

DEPTH OF JOB <u>222'</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>28</u> @ <u>2.85</u>	<u>79.80</u>
PLUG 1-8 5/8" Wooden @ <u>45.00</u>	<u>45.00</u>
TOTAL \$ <u>594.80</u>	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 1999 CHARGE TO: Clinton Production, Inc
STREET 330 N. Adams
CITY Wichita STATE Ka ZIP 67206

CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL _____	

RELEASED

APR 02 2000

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Mike Godfrey

TAX - 0 -

TOTAL CHARGE \$ 2037.30

DISCOUNT \$ 305.60 IF PAID IN 30 DAYS

PRINTED NAME X Mike Godfrey

Net \$ 1731.70

INVOICE NO. 1559
 FIELD TICKET NO. 5247
 DATE 12-15-98

**UNITED CEMENTING
 & ACID CO., INC.**

(316) 321-4680

ORIGINAL
 REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042
 GBU2 COMP.

CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

Clinton Production, Inc.
 330 North Armour
 Wichita KS 67206

APR 02 1999

FULLY INSURED

CONSERVATION DIVISION
 WICHITA, KS

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-10-98	Reno	KS	Burnett-Breidenstein	#2
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4575'	4327'	4326'	1050#
Cementing Long String.				
275 sax	Class A Cement	(1) Cementing unit		951.88
1375 lbs.	Gilsonite	@ 5.45 per sax		1,498.75
69 lbs.	Flo-Seal	@ .35 per lb.		481.25
1980 lbs.	Salt	@ 1.25 per lb.		86.25
500 gals.	Mud Flush	@ 1980 x 1.44 x 5.10		145.41
	Bulk charge	@ .55 per gal.		275.00
	Drayage	@ .85 x 309 sax		262.65
1	5 1/2" Top Rubber Plug	15.50-T x .63 x 45 mi.		439.43
		@ 50.00 ea.		50.00
				SALES TAX \$191.09
				TOTAL \$ 4,381.71

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

Pd 1-11-99
CR 3657

RELEASED
APR 02 2000
 FROM CONFIDENTIAL

KCC
APR 02 1999
CONFIDENTIAL

ORIGINAL

SERVICE TICKET

No 5247

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-10-98 **CONFIDENTIAL** COUNTY Revo
 CHG. TO: Clinton Production ADDRESS 330 W. Armour
 CITY Wichita STATE KANSAS ZIP 67206
 LEASE & WELL NO. Burnett-Breidenstein #2 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Duke Dalg Co #1 TIME ON LOCATION _____
 KIND OF JOB Long String N.W.
 SERVICE CHARGE: Pump Test **KCC** 951.88

QUANTITY	MATERIAL USED	TYPE	APR 02 1999	
275	SKS Class A Cement		5.45	1498.75
1375	lbs Gilsomite		.35	481.25
69	lbs Flo-seal		1.25	86.25
1980	lbs Salt (1980x1.44x5.10)			145.41
500	gals Mud Mash		.55	275.00
309	BULK CHARGE SKS X		.85	262.65
45	BULK TRK. MILES X .63 X 15.5	RECEIVED		439.43
	PUMP TRK. MILES	KANSAS CORPORATION COMMISSION		
		APR 02 1999		
1	PLUGS 5 1/2 Top Rubber plug			50.00
	SALES TAX	CONSERVATION DIVISION		191.09
	TOTAL	WICHITA, KS		4381.71

T. D. 4575 **RELEASED** CSG. SET AT 4327 VOLUME _____
 SIZE HOLE 7 7/8 APR 02 2000 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1050 # SIZE PIPE 5 1/2 8th 14 #
 PLUG DEPTH 4326 FROM CONFIDENTIALER DEPTH _____
 PLUG USED 5 1/2 Top Rubber TIME FINISHED 9:25 P.M.

REMARKS: Break Circulation Pumped Mud Mash - Shut down
Plugged Rathole - and Mousehole 10 sks each.
Displaced back up to 5 1/2 casing mixed 255 sks Class A
5% Gilsomite 2 1/2 lbs Flo-seal - 10% Salt. Shut down washed
lines clean - Displaced plug with 102 bbl water at 5 1/2
per min at 750 on cement - Loaded plug at 1050 lbs.
Port held! Cement mixed at 15.9 # per gallon.

EQUIPMENT USED _____
 NAME Chet UNIT NO. _____ NAME Phillip UNIT NO. _____
Phillip _____
Larry Storm _____
 CEMENTER OR TREATER OWNER'S REP.