

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-097-21-012-0000

LEASE NAME Binford

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER B-1

560 ft. S  
SPOT LOCATION 2080 ft. E

SEC. 1 TWP. 28 SRGE. 16 ~~XXXX~~ (W)

COUNTY Kiowa

Date Well Completed 8/30/84

Plugging Commenced 5/8/85

Plugging Completed 5/10/85

LEASE OPERATOR TXO

ADDRESS 200 W. Douglas, Suite 300, Wichita, KS 67202

PHONE # (316) 265-9441 OPERATORS LICENSE NO. 5171

Character of Well Gas  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	435	None
				4 1/2	4787	3416

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Plug back 4783 - sand from 4783 to 4627, 4sx cement from 4627 to 4600, ripped-3416, Sun pump 3sx hull, 15sx jell, 50sx cement, 10sx jell 1sx hull, 125sx cement

Jack Luthe, W. Wedmen, and E. Morgenstern

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Corp. License No. 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

RECEIVED

STATE OF Kansas COUNTY OF Barber STATE CORPORATION COMMISSION

Elmo Morgenstern (employee of operator) MAY 15 1985

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained in the log of the above-described well as filed that the same are true and correct, so help me God. 5-15-85  
CONSERVATION DIVISION  
Wichita, Kansas

(Signature) [Signature]

(Address) \_\_\_\_\_

CAREN J. McCULLOUGH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-29-87

SUBSCRIBED AND SWORN TO before me this 13<sup>th</sup> day of May 1985

[Signature]  
Notary Public

My Commission expires: June 29, 1987

Operator Name TXO PRODUCTION CORP. Lease Name Binford "B" Well # 1

Sec. 1 Twp. 28S Rge. 16W County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4670-98' (Miss)  
 IFP/30"=76-127#, strong blow.  
 ISIP/60"=460#  
 FFP/45"=153-204#, GA 8.22 MCFD dec. to 4.75 MCFD  
 FSIP/90"=485#  
 Rec: 180' O & GCM (15% G, 10% O) + 240' SW

Name	Top	Bottom
Heebner	3990	-1865
Brn Lm	4150	-2025
Lans	4169	-2044
BKC	4506	-2381
Cher Sh	4636	-2511
Miss	4675	-2550
LTD	4796	
RTD	4800	
PBD	4783	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	454'	lite common	150	2% gel, 3% CaCl
PRODUCTION		4-1/2"	10.5#	4799'	surfill	150	

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth

w/4. ISPF	4677-82' (Miss)	treat w/500 gals 7-1/2% HCl	4677-82'

TUBING RECORD  
 Size 2-3/8" Set At 4633' Packer at 4631' Liner Run  Yes  No

Date of First Production  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil P&A	Gas P&A	Water P&A	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... P&A  
 Used on Lease  Dually Completed  
 Commingled