

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7381  
Name Mitchell Energy Corporation  
Address P. O. Box 4000  
City/State/Zip The Woodlands, Tx 77387-4000

Purchaser: N/A

Operator Contact Person Wyndell Thomas  
Phone (817) 731-5650

Contractor: License # 5380  
Name Eagle Drilling Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

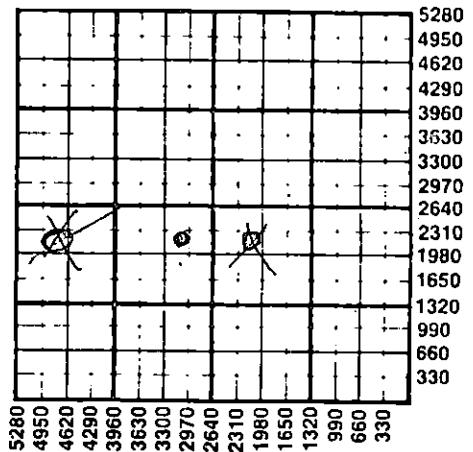
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-5-83 6-13-83 6-15-83  
Spud Date Date Reached TD Completion Date  
5500'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 616 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-057-20322-6000  
County Ford  
N/2 NE SW Sec 16 Twp 29 Rge 22  East  West  
2300 Ft North from Southeast Corner of Section  
2200 3080 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Waldo A. Stimpert Well # 1  
Field Name N/A  
Producing Formation N/A  
Elevation: Ground 2490 KB 2503

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie A. Platt  
Title Regulatory Affairs Analyst Date 9-17-86

Subscribed and sworn to before me this 17th day of September 1986.  
Notary Public Betty S. Chandler  
Date Commission Expires August 30, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
STATE CORPORATION COMMISSION

BETTY S. CHANDLER  
Notary Public in and for State of Texas  
My Commission Expires 8-30-89

9-19-86  
SEP 29 1986

Form ACO-1 (7-87)

CONSERVATION DIVISION  
Wichita, Kansas

Section Top Page 2 of 2

Operator Name Mitchell Energy Corporation Lease Name Waldo A. Stimpert Well # 1

Sec. 16 Twp. 29 Rge. 22  East  West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	1462 (+1041)	
Root Shale	3642 (-1139)	
Heebner	4380 (-1877)	
Lansing	4552 (-2049)	
Stark	4892 (-2389)	
Marmaton	5019 (-2516)	
Cherokee	5150 (-2647)	
Morrow	5245 (-2742)	
Mississippian	5264 (-2761)	

Morrow-5254-5258-SS-White to clear, very fine grained, subangular, well cemented, calcareous cement. Logs calculate 15% SW using 24% sonic porosity.

Mississippian-St. Louis-5295-5301-LS-Good drilling break in coarse crystalline Limestone. Good fluorescence with good streaming yellow cut. 17-36 unit gas kick associated with drilling break. Interval tested with DST #1.

DST #1- 5292-5332 - 30-60-45-90. Initial Hydrostatic 2618, Initial Flow 51-76, Initial Shutin 1575, Final Flow 76-93, Final Shutin 1549, Final Hydrostatic 2575, Bottom Hole Temp 122°. Recovered 119' very slightly gas cut mud.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor		16"	40#	80'	Red-MIX		
surface	12-1/4"	8-5/8"	24#	616'	Class "H"	450	2% gel + 3% CaCl <sub>2</sub> + 1/2#/sx floccle
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled