

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Jay McNeil

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-18-91 1-27-91 1-27-91

Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,492-0000

County Ford

SW NE NE Sec. 16 Twp. 29 Rge. 22 East West

4290 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

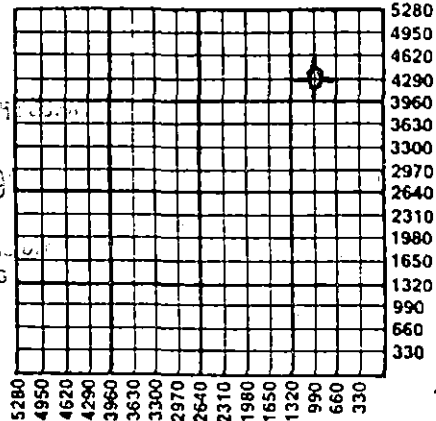
Lease Name Roley 'A' Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2494 KB 2499

Total Depth 5410 PBTD _____



1-31-91
JAN 31 1991

Amount of Surface Pipe Set and Cemented at 456' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts

Title C.W. Sebitts, President Date 1-30-91

Subscribed and sworn to before me this 30th day of January, 19 91.

Notary Public Verdella Lewis

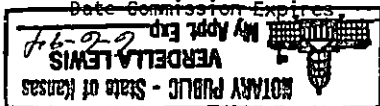
Verdella Lewis
6-6-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Roley 'A' Well # 1

Sec. 16 Twp. 29 Rge. 22 East West
 County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4365(-1866)</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>4528(-2029)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4542(-2043)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4876(-2377)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>4990(-2491)</td> <td></td> </tr> <tr> <td>B/Pawnee</td> <td>5135(-2636)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5163(-2664)</td> <td></td> </tr> <tr> <td>B/Inola</td> <td>5230(-2731)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>5258(-2759)</td> <td></td> </tr> </tbody> </table>	Formation Description			Name	Top	Bottom	Heebner	4365(-1866)		Brown Lime	4528(-2029)		Lansing	4542(-2043)		Stark	4876(-2377)		B/Kansas City	4990(-2491)		B/Pawnee	5135(-2636)		Cherokee	5163(-2664)		B/Inola	5230(-2731)		Mississippi	5258(-2759)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8 "	20#	456'KB	60/40 poz	250	2%gel 3%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Roley 'A'
SW NE NE
Sec. 16-29S-22W
Ford County, Kansas

API: 15-057-20,492
Elev: 2499 KB
4290' from South line of Section
990' from East line of Section

1-18-91: RURT & Spud. Spud @ 11:00 A.M. Ran 8 5/8" 20# new Csg. set @ 456' KB, cement w/250sx 60/40 poz, 2% gel, 3% CC. Cement circ. Completed @ 10:05 P.M. on 1-18-91.

1-19-91: Drlg. @ 480'.

1-20-91: Drlg. @ 2420'.

1-21-91: Drlg. @ 3170'.

1-22-91: Drlg. @ 3920'.

1-23-91: Drlg. @ 4684'.

1-24-91: Drlg. @ 5131'.

1-25-91: ~~RTD 41 5280' - 5258', 40' - 60' - 80' - 90', 15' - 20' - 25' - 30' - 35' - 40' - 45' - 50' - 55' - 60' - 65' - 70' - 75' - 80' - 85' - 90' - 95' - 100' - 105' - 110' - 115' - 120' - 125' - 130' - 135' - 140' - 145' - 150' - 155' - 160' - 165' - 170' - 175' - 180' - 185' - 190' - 195' - 200' - 205' - 210' - 215' - 220' - 225' - 230' - 235' - 240' - 245' - 250' - 255' - 260' - 265' - 270' - 275' - 280' - 285' - 290' - 295' - 300' - 305' - 310' - 315' - 320' - 325' - 330' - 335' - 340' - 345' - 350' - 355' - 360' - 365' - 370' - 375' - 380' - 385' - 390' - 395' - 400' - 405' - 410' - 415' - 420' - 425' - 430' - 435' - 440' - 445' - 450' - 455' - 460' - 465' - 470' - 475' - 480' - 485' - 490' - 495' - 500' - 505' - 510' - 515' - 520' - 525' - 530' - 535' - 540' - 545' - 550' - 555' - 560' - 565' - 570' - 575' - 580' - 585' - 590' - 595' - 600' - 605' - 610' - 615' - 620' - 625' - 630' - 635' - 640' - 645' - 650' - 655' - 660' - 665' - 670' - 675' - 680' - 685' - 690' - 695' - 700' - 705' - 710' - 715' - 720' - 725' - 730' - 735' - 740' - 745' - 750' - 755' - 760' - 765' - 770' - 775' - 780' - 785' - 790' - 795' - 800' - 805' - 810' - 815' - 820' - 825' - 830' - 835' - 840' - 845' - 850' - 855' - 860' - 865' - 870' - 875' - 880' - 885' - 890' - 895' - 900' - 905' - 910' - 915' - 920' - 925' - 930' - 935' - 940' - 945' - 950' - 955' - 960' - 965' - 970' - 975' - 980' - 985' - 990' - 995' - 1000'~~

1-28-91: (On 1-26) Drlg. @ 5341'. ~~RTD 41 5280' - 5258', 40' - 60' - 80' - 90', 15' - 20' - 25' - 30' - 35' - 40' - 45' - 50' - 55' - 60' - 65' - 70' - 75' - 80' - 85' - 90' - 95' - 100' - 105' - 110' - 115' - 120' - 125' - 130' - 135' - 140' - 145' - 150' - 155' - 160' - 165' - 170' - 175' - 180' - 185' - 190' - 195' - 200' - 205' - 210' - 215' - 220' - 225' - 230' - 235' - 240' - 245' - 250' - 255' - 260' - 265' - 270' - 275' - 280' - 285' - 290' - 295' - 300' - 305' - 310' - 315' - 320' - 325' - 330' - 335' - 340' - 345' - 350' - 355' - 360' - 365' - 370' - 375' - 380' - 385' - 390' - 395' - 400' - 405' - 410' - 415' - 420' - 425' - 430' - 435' - 440' - 445' - 450' - 455' - 460' - 465' - 470' - 475' - 480' - 485' - 490' - 495' - 500' - 505' - 510' - 515' - 520' - 525' - 530' - 535' - 540' - 545' - 550' - 555' - 560' - 565' - 570' - 575' - 580' - 585' - 590' - 595' - 600' - 605' - 610' - 615' - 620' - 625' - 630' - 635' - 640' - 645' - 650' - 655' - 660' - 665' - 670' - 675' - 680' - 685' - 690' - 695' - 700' - 705' - 710' - 715' - 720' - 725' - 730' - 735' - 740' - 745' - 750' - 755' - 760' - 765' - 770' - 775' - 780' - 785' - 790' - 795' - 800' - 805' - 810' - 815' - 820' - 825' - 830' - 835' - 840' - 845' - 850' - 855' - 860' - 865' - 870' - 875' - 880' - 885' - 890' - 895' - 900' - 905' - 910' - 915' - 920' - 925' - 930' - 935' - 940' - 945' - 950' - 955' - 960' - 965' - 970' - 975' - 980' - 985' - 990' - 995' - 1000'~~ RTD 5410', LTD 5409'. P&A w/50sx @ 1500', 40sx @ 720', 40sx @ 470', 10sx w/plug @ 40', 15sx in rathole, 60/40poz, 6% gel. Complete @ 12:00 A.M. on 1/27/91.

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1991

CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS:

Heebner	4369(-1870)
Brown Lime	4532(-2033)
Lansing	4545(-2046)
B/Kansas City	4996(-2497)
B/Pawnee	5140(-2641)
Cherokee	5168(-2669)
B/Inola	5233(-2734)

Electric Log Tops

Heebner	4365(-1866)
Brown Lime	4528(-2029)
Lansing	4542(-2043)
Stark	4876(-2377)
B/Kansas City	4990(-2491)
B/Pawnee	5135(-2636)
Cherokee	5163(-2664)
B/Inola	5230(-2731)
Mississippi	5258(-2759)

ORIGINAL ALLIED CEMENTING CO., INC.

No 1189

Home Office P. O. Box 31

Russell, Kansas 67665

Hand Old

Date	1-26-91	Sec.	16	Twp.	29	Range	22	Called Out	5 3/4m	On Location	7 3/4m	Job Start	9 3/4m	Finish	12 3/4m
Lease	Roley "A"	Well No.	#1	Location	Kingdown 2E 13 1/4 S 1 into					County	Ford	State	KS		
Contractor	Pickroll Drilling Rig #1														
Type Job	old Hole Plug														
Hole Size	7 3/8		T.D. 5410 ft												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 1500 ft												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Pickroll Drilling Co. Inc*

Street *110 N. Market Suite 205*

City *Wichita* State *Ks 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Cly Strickland* Thank You

CEMENT

Amount Ordered	<i>155 60 67 gel</i>		
Consisting of			
Common	<i>93</i>	<i>5.25</i>	<i>488.25</i>
Poz. Mix	<i>62</i>	<i>2.25</i>	<i>139.50</i>
Gel.	<i>9</i>	<i>6.75</i>	<i>60.75</i>
Chloride			
Quickset			

EQUIPMENT

Pumptrk	No.	Cementer	<i>Mike</i>
	<i>120</i>	Helper	<i>Brod</i>
Pumptrk	No.	Cementer	<i>M. J. Bond</i>
		Helper	
Bulktrk		Driver	<i>chod</i>
	<i>116</i>	Driver	

DEPTH of Job	<i>1500 ft</i>	
Reference:	<i>Pump Truck charge</i>	<i>360.00</i>
<i>55</i>	<i>milage charge</i>	<i>110.00</i>
<i>1</i>	<i>old hole plug</i>	<i>N/C</i>
	Sub Total	
	Tax	
	Total	<i>470.00</i>

Remarks:

Mixed 50 sb at 1500 ft

40 sb at 720 ft

40 sb at 470 ft

10 sb at 40 ft

15 sb at Rat Hole

plug water well

Thank You

JAN 31 1991

Handling	<i>155</i>	<i>1.00</i>	<i>155.00</i>
Milage	<i>80</i>		<i>496.00</i>
		Sub Total	
		Total	<i>1339.50</i>

Floating Equipment	
Total \$	<i>1809.50</i>
TAX	<i>95.00</i>
Disc -	<i>380.90</i>
Total	<i>\$ 1523.60</i>

Allied Cementing Co. Inc by Mike Mennick

Phone 913-483-2627, Russell, Kansas
 Phone 316-753-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1182

New!

Date	1-18-91	Sec.	16	Twp.	29	Range	22	Called Out	5 ³⁰ AM	On Location	6 ³⁰ AM	Job Start	9 ³⁰ AM	Finish	10 ³⁰ AM
Lease	Reley	Well No.	1 st A ^{2d}			Location			Kingdown 2E 2S 3W spike			County	Ford	State	KS
Contractor	Pickrell Drilling Rig #1														
Type Job	Surface pipe job														
Hole Size	12 ^{1/4}		T.D. 1500												
Csg.	8 ^{5/8}		Depth 599 ^{ft}												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 ^{ft}		Shoe Joint												
Press Max.	Minimum														
Meas Line	584 ^{ft}		Displace 38.0 bbl												
Perf.															

EQUIPMENT

No.	Cementer	mike
Pumptrk 120	Helper	Brad
No.	Cementer	<i>Wesley</i>
Pumptrk	Helper	<i>Brad</i>
Bulktrk 208	Driver	MARK
Bulktrk	Driver	

DEPTH of Job 599^{ft}

Reference:	Pump Truck charge	380.00
55	milage charge	110.00
1	wooden plug	42.00
	299' at .39	116.61
	Total	648.61

Remarks: Cement did Circulate

Thank You 1994

Allied Cementing Co. inc by Mike Munch

Owner same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. inc
 Street 110 N. Market Suite 205
 City Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *10/16/91* Thank You

CEMENT

Amount Ordered	25 ⁰⁰ / ₁₀₀	2+3
Consisting of		
Common	150	5.25 787.50
Poz. Mix	100	2.25 225.00
Gel.	5	6.75 <i>110</i>
Chloride	8	21.00 168.00
Quickset		

Handling	250	1.00	250.00
Mileage	75		750.00
		Sub Total	
		Total	2180.50

Floating Equipment

TOTAL \$ 2829.11
 Disc - 565.83

\$ 2263.28