

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,547-0000 **ORIGINAL**

County Ford

S/2- NW - SE- Sec. 17 Twp. 29S Rge. 22W

1694 Feet from SW (circle one) Line of Section

1975 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stimpert-17D Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2470 KB 2475

Total Depth 5429 PBDT _____

Amount of Surface Pipe Set and Cemented at 666 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JN 1-2-98
(Data must be collected from the Reserve Pit)

Chloride content 39,000 ppm Fluid volume 1,500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
KCC

Operator Name _____

Lease Name JUN 2 License No. _____

Quarter CONFIDENTIAL Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4767 **CONFIDENTIAL**

Name: Ritchie Exploration, Inc.

Address P.O. Box 783188

City/State/Zip Wichita, KS 67278

Purchaser: N/A

Operator Contact Person: Lisa Thimmesch

Phone (316) 691-9500

Contractor: Name: Pickrell Drilling

License: _____

Wellsite Geologist: B. Mathiesen

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

RELEASED

If Workover:

Operator: SFP 28 1999

Well Name: _____

Comp. Date FROM CONFIDENTIAL Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-16-97 4-25-97 4-25-97

Spud Date 4-16-97 Date Reached TD 4-25-97 Completion Date 4-25-97

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5/29/97

Subscribed and sworn to before me this 29th day of May 19 97.

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-29-99

Operator Name Ritchie Exploration, Inc. Lease Name Stimpert-17D Well # 1

Sec. 17 Twp. 29 Rge. 22W East West
 County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Log
 Comp. SSD Comp. Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	566	60/40 poz	400	2% gel 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production; SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RITCHIE EXPLORATION, INC.

P.O. Box 783188
Wichita, Kansas 67226-2328
316-691-9500 FAX 316-691-9550

ORIGINAL

#1 Stimpert-17D
75' W of S/2 NW SE
Section 17-29S-22W
Ford County, Kansas
API# 15-057-20,547
Elevation: 2470' GL 2475' KB

CONFIDENTIAL

RELEASED

SEP 28 1999

FROM CONFIDENTIAL

Log Tops

Heebner	4376'(-1901)
Lansing	4551'(-2076)
Stark	4890'(-2415)
B/KC	5002'(-2527)
Upper Cher	5147'(-2672)
Morrow	5247'(-2772)
Morrow Sd	Absent
Miss	5340'(-2865)
LTD	5429'(-2954)

KCC
JUN 2
CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1997 JUN -4 A 12:45

ORIGINAL ALLIED CEMENTING CO., INC. 6491

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodg. ks

DATE <u>4-25-97</u>	SEC. <u>17</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:30A.M.</u>	ON LOCATION <u>2:15P.M.</u>	JOB START <u>3:00P.M.</u>	JOB FINISH <u>4:30P.M.</u>
LEASE <u>stimpert</u>		WELL # <u>1-170</u>		LOCATION <u>Kingsdown, 1E-1/4S-1/2W</u>		COUNTY <u>Ford</u>	STATE <u>Ks.</u>

OLD OR NEW (Circle one)

CONTRACTOR Picknell Drlg.

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5429

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 1475

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____ RELEASED _____

PERFS. _____

OWNER Ritchie Exploration

CEMENT

AMOUNT ORDERED 1255x5.60/40

6% Gel

COMMON <u>A</u>	<u>75</u>	@ <u>6.10</u>	<u>457.50</u>
POZMIX	<u>50</u>	@ <u>3.15</u>	<u>157.50</u>
GEL	<u>7</u>	@ <u>9.50</u>	<u>66.50</u>
CHLORIDE		@	
	<u>KUU</u>	@	
		@	
	<u>JUN 2</u>	@	
	<u>CONFIDENTIAL</u>	@	
HANDLING	<u>125</u>	@ <u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125 x 58</u>	<u>.04</u>	<u>290.00</u>

EQUIPMENT

SEP 28 1999

FROM CONFIDENTIAL

PUMP TRUCK CEMENTER Karry Dreiling

233-302 HELPER Carl Balding

BULK TRUCK

242 DRIVER John Kelley

BULK TRUCK

_____ DRIVER _____

TOTAL \$ 1102.75

REMARKS:

SERVICE

1475' w/ 525x5.

690' w/ 505x5.

40' w/ 105x5.

Rathole w/ 155x5.

Cemented w/ 1255x5.60/40/6% Gel

DEPTH OF JOB 1475'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 58 @ 2.85 165.30

PLUG @ _____

@ _____

@ _____

TOTAL \$ 610.30

CHARGE TO: Ritchie Exploration

STREET PO Box 783188

CITY Wichita STATE Ks. ZIP 67202

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE \$ 1713.05

DISCOUNT \$ 286.95 IF PAID IN 30 DAYS

NET \$ 1426.10

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Richard Foran RICHARD FORAN

KANSAS RECEIVED
 1997 JUN - 1
 4
 CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

5528

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St Bend

DATE <u>4-17-97</u>	SEC <u>17</u>	TWP <u>29</u>	RANGE <u>22</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Stampart</u>	WELL # <u>170 #1</u>	LOCATION <u>Kingman, 1E, 1/4S, 2W, N/5</u>			COUNTY <u>Ford</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Richard Daley

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 669'

CASING SIZE 8 5/8" (23#) New DEPTH 669'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

OWNER Same

CEMENT

AMOUNT ORDERED 4000 lbs 60/40 3% cc, 29.5 lb

CEMENT LEFT IN CSG. 15'

PERFS: Dip = 41.85 bbls,

COMMON	<u>240</u>	@	<u>6.10</u>	<u>1464.00</u>
POZMIX	<u>160</u>	@	<u>3.15</u>	<u>504.00</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE	<u>12</u>	@	<u>28.00</u>	<u>336.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>400</u>	@	<u>1.05</u>	<u>420.00</u>
MILEAGE	<u>58</u>			<u>928.00</u>

RELEASED SEP 28 1999

EQUIPMENT

PUMP TRUCK CEMENTER Team D

181 HELPER Bob B

BULK TRUCK DRIVER Rich W

344 DRIVER _____

TOTAL \$3718.50

REMARKS:

Ran 669' of 8 5/8" cas. Broke circulation mixed 4000 lbs 60/40 3% cc. Pumped plug with fresh water.

Cement did circulate

1 Stanha

SERVICE

DEPTH OF JOB	<u>669'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>369'</u>	@	<u>.41</u>	<u>151.29</u>
MILEAGE	<u>58</u>	@	<u>2.85</u>	<u>165.30</u>
PLUG 1-8 5/8 Twp		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$806.59

CHARGE TO: Ritchie Exploration, Inc.

STREET ~~XXXXXXXXXXXXXXXXXXXX~~ PO Box 783188

CITY Wichita STATE Ks ZIP ~~67278~~ 67278-3188

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL

TAX 0

TOTAL CHARGE \$4525.09

DISCOUNT \$678.77 IF PAID IN 30 DAYS

Net \$ 3846.32

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

REC
KANSAS
1997 JUN 14