

CONFIDENTIAL

RELEASED

APR 30 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,478-0000

County Ford

FROM CONFIDENTIAL

NE NW Sec. 17 Twp. 29S Rge. 22 X East West

4420 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

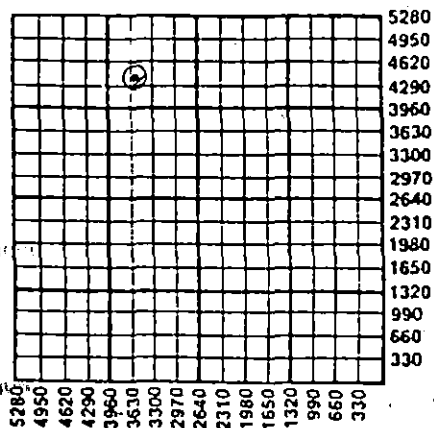
Lease Name Seibel "A" Well # 1

Field Name Unknown

Producing Formation -

Elevation: Ground 2498' KB 2511'

Total Depth 5450' PBDT -



11-2 D&A

RECEIVED
4-16-90
1990
TIGHT HOLE
CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 5171

Name: TXO Production Corp.

Address 1660 Lincoln Street
Suite 1800

City/State/Zip Denver, Colorado 80264

Purchaser: None - Well D&A'd 2-8-90

Operator Contact Person: Cory West

Phone (303) 861-4246

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Jon Christensen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Aband. Delayed Comp.
 Gas Inj Other (Core, Water Supply, etc.)
 Dry

If OWMO: old well info as follows:
Operator: -

Well Name: -

Comp. Date - Old Total Depth -

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 1-31-90 Date Reached TD 2-7-90 Completion Date -

Amount of Surface Pipe Set and Cemented at 515 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Drilling & Production Engineer Date _____

Subscribed and sworn to before me this 11 day of April, 19 90.

Notary Public Janice A. Parker

Date Commission Expires 11-03-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Seibel "A" Well # 1

Sec. 17 Twp. 29S Rge. 22 East West
 County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

APR 30 1991

FROM CONFIDENTIAL

Formation Description

Log Sample

Name	Top	Bottom
Herington	2786'	
Heebner	4404'	
Lansing	4577'	
Marmaton	5053'	
Cherokee	5172'	
Mississippian	5328'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24.0	515'	Lite	200	2% CaCl
					Class "A"	125	3% cc, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	- Well drilled and abandoned -		

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



**Marathon
Oil Company**

Two Leadership Square, Suite 600
211 North Robinson
Oklahoma City, Oklahoma 73102
Telephone 405/235-3761

June 4, 1991

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286

Attn: Dennis Anderson

Re: Seibel "A" #1
API #15-057-20,478
SEC. 17-29-22W

In reference to your letter of May 10, 1991 requesting drillstem test data, a drillstem test was not done on this well.

If we can be of further assistance, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Marcia Fields".

Marcia Fields
Production Dept.

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1991

CONSERVATION DIVISION
Wichita, Kansas



P.O. Box 4442, Houston, Tx. 77210
REMIT TO: P.O. Box 200416, Houston, Tx. 77216

CONFIDENTIAL ORIGINAL

DATE 1-31-90 SERVICE CONTRACT NO. 551630

CUSTOMER ACCOUNT NO. 09030770 DIST NUMBER 3350

NEW WELL OLD WELL WELL TYPE G JOB NUMBER 500162

CUSTOMER TKO PRODUCTION CORP.

WELL NO. ACTR LEASE STEBEL

ADDRESS R.R.#1, Box 125 B

COUNTY/PARISH FORD CODE 007 STATE Ks CODE 18

CITY MEDICINE LODGE STATE KANSAS ZIP 67104

FIELD NAME WILD CAT

AUTHORIZED BY K.O. STEINERT ORDER NO.

WELL OWNER TKO PROD. CORP.

STAGE NO. TYPE JOB 0100 WORKING DEPTH 515 FT.

PUMPING EQUIPMENT TIME (A OR P) DATE

TOTAL PREV. GALS. SURFACE INTERMEDIATE PRODUCTION REMEDIAL

TRUCK CALLED 3:00 P 8/13/90

TOTAL MEAS. DEPTH SIZE HOLE 12 1/4" DEPTH 525 FT.

ARRIVED AT JOB 6:30 P 8/13/90

SIZE & WT. CASING 3 1/8" 24# DEPTH 515 FT.

START OPERATION 9:30 P 8/13/90

SIZE & WT. DRILL PIPE OR TUBING DEPTH FT.

FINISH OPERATION 10:00 P 8/13/90

PACKER DEPTH FLUID PUMPED

TIME RELEASED 10:30 P

AVG. REL. 200 MAX. REL. 500

MILES FROM STATION TO WELL 172 SALESMAN NUMBER

REVENUE EQUIPMENT (UNIT NUMBERS)

EMPLOYEES ON JOB (EMPLOYEE NUMBER)

MAX. BPM 7

6480 587697 249872 RELEASED

S/S EMPLOYEE NUMBER

666454

BLENDS CEMENT FRAC FACH BAND CONTROL

PRICE BOOK REF.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.
<u>10415005</u>	<u>410504</u>	<u>Q</u>	<u>114</u>						
	<u>41501B</u>	<u>Q</u>	<u>78</u>						
	<u>420145C</u>	<u>C</u>	<u>10.56</u>						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ TITAN SERVICES.

PRICE BOOK 0.7 SIGNED: X K.O. Steinert (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
<u>10100305</u>	<u>1</u>	<u>301' - 1,500'</u>	<u>375.00</u>	<u>E</u>	<u>375.00</u>
<u>10100310</u>	<u>215</u>	<u>PLUS PER FOOT BELOW 300'</u>	<u>.42</u>	<u>E</u>	<u>90.30</u>
<u>10109005</u>	<u>110</u>	<u>RELEASE RTE</u>	<u>1.10</u>	<u>E</u>	<u>121.00</u>
<u>10415005</u>	<u>200</u>	<u>BT CITE STATE CORP</u>	<u>4.74</u>	<u>Q</u>	<u>948.00</u>
<u>10410504</u>	<u>125</u>	<u>CLASS A APR 16 1990</u>	<u>5.30</u>	<u>Q</u>	<u>662.50</u>
<u>10415049</u>	<u>881</u>	<u>A-7P</u>	<u>.32</u>	<u>L</u>	<u>281.92</u>
<u>10420145</u>	<u>235</u>	<u>BT GR CONSERVATION DIVISION</u>	<u>6.75</u>	<u>C</u>	<u>15.86</u>
<u>10880001</u>	<u>325</u>	<u>MIXING SERVICE WICHITA, KANSAS</u>	<u>.95</u>	<u>Q</u>	<u>308.75</u>
<u>10940101</u>	<u>1307.2</u>	<u>DEGRAGE 15.2 X 86</u>	<u>.70</u>	<u>E</u>	<u>915.04</u>
<u>10430536</u>	<u>1</u>	<u>8 1/8" TOP RUBBER PLUG</u>	<u>100.00</u>	<u>E</u>	<u>100.00</u>

SERVICE REPRESENTATIVE KEVIN BRUNGARDT THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X K.O. Steinert

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



ORIGINAL

CONTRACT NO. 551630

DATE OF JOB: 02/15/90 DISTRICT: Med. Code DIST. NO. 3350 AUTHORIZED BY: H.O. STEDERT
 CUSTOMER: TKO PRODUCTION CORP.

PRICE BOOK 07

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10409600	1	8 7/8" BAFFLE PLATE - BANER	95.25	E	95 25
10409600	1	8 7/8" CENTRALIZER - DEMCO	57.75	E	57 75
10409600	1	8 7/8" BASKET - ARROW	190.00	E	190 00
		BOOK PRICE			\$ 4161 37
		LESS			832 27
		TOTAL			\$ 3329 10

STATE OF KANSAS

MAR 16 1990

CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE: H. BLUNGARDT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: H.O. STEDERT

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

