

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-057-20,379-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 Indicate if new pay.

PURCHASER NONE LEASE Vanatta 'A'

ADDRESS _____ WELL NO. #1

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205 660 Ft. from East Line of (#)

Wichita, Kansas 67202 the SE (Qtr.) SEC 19 TWP 29 S RGE 22 (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5450' PBDT _____

SPUD DATE 6/11/84 DATE COMPLETED 6/22/84

ELEV: GR 2475 DF 2477 KB 2480

DRILLED WITH ##### (ROTARY) ##### TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 515' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

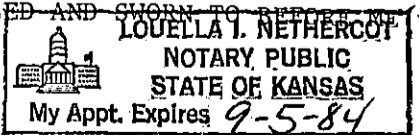
A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO before me this 29th day of June, 1984.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-5-84

Louella I. Nethercot
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 02 1984
7-2-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Vanatta 'A' SEC 19 TWP29S RGE22 (W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST#1: 5250'-5300', 30"-60"-30"-30", wk blow, died, Rec. 10' mud, IFP 17#-17#, FFP 25#-25#, ISIP 1098#, FSIP 355#.</p>			<p>Elog Tops:</p> <p>Heebner 4374(-1894) Lansing 4556(-2076) Stark 4912(-2432) B/Kansas City 5010(-2530) B/Pawnee 5158(-2678) Cherokee 5188(-2708) B/Inola 5261(-2781) Mississippian 5201(-2821) LTD 5451'</p>	
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	New 23	515'KB	50/40 poz.	285	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	C/P/R
Disposition of gas (vented, used on lease or sold)		Perforations