This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  (Attach separate letter of request if the information on side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic KCC (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days aft tion is to be ide one will b Type and complaingling, SWD	held confiden be of public r  ete ALL section and injection	tion of  tial . If ecord and  ons.
OPERATOR Samuel Gary Oil Producer	API NO]	5-057-20,142-	10-00 <del>^</del>
ADDRESS #4 Inverness Court East	COUNTY F	ord	
Englewood, Colorado 80112-5599	FIELD_ W		
**CONTACT PERSON F F Farnham		ION N/A	***
PHONE (303) 773-3800, ext 230		Cuer (Re-Entry	 /)
purchaser N/A	WELL NO. 4	77.0	<del>-</del>
ADDRESS	WELL LOCATIO		
			<del></del>
DRILLING Gabbert-Jones CONTRACTOR		rom North	<b>-</b> -
ADDRESS 830 Sutton Place		rom <u>West</u>	=
Wichita, Kansas 67202			RGE - West
PLUGGING Halliburton	WELL.	PLAT	
CONTRACTOR ADDRESS P.O. Drawer 1431	o		KCC /
Duncan OK 73533			(Office
TOTAL DEPTH 5425' PBTD 5360'			Use)
SPUD DATE 12/6/79 DATE COMPLETED 3/21/82 P & A		18	
ELEV: GR 2453' DF 2457' KB 2458'			
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
CHIBBIO WITH WANNAWA (NOTARI) WANNA 100LS	Consideration of the second		
Amount of surface pipe set and cemented 304'	. DV 7	fool Used?	<del></del>
STATE OF Colorado , COUNTY OF	Denver NG FIRST DULY (XXX Şamuel G	sworn upon h ary Qil Produ	IS OATH,
OPERATOR OF THE CHEY . LEASE,	AND IS DULY	AUTHORIZED TO	MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR			
SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY C	FMarch	, 19_82,	AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	ELL IS TRUE A	ND CORRECT.	
FURTHER AFFIANT SAITH NOT.			
TORINER AFFIRM SAITH NOT.	(s) Z. Z. (	· · · · · · · ·	~
SUBSCRIBED AND SWORN BEFORE ME THIS 2300 DAY OF	murch	. 19 J	<del></del>
	Index	1 4-1.	10 .
MY COMMISSION EXPIRES: My Commission expires October 31, 1984			<del></del>
**The person who can be reached by phone regarding an mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	y questions co itial test by		infor-

required if the well produces, more than 25 BOPD or is located in a Basic Order Pool.

Later Company of Brook

IDE TWO

WELL LOG

Show all important zones of perosity and contents thereof; cored intervals, and all drillestern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

submitted	ormation w i on 9/10/ coperators Company	79 by th	e						
Report of all string	<del>i</del>				r		(New)	· · ·	Type and percent
Surface	Sixe hele drilled	51xe caring set (in 0.5.)	Weight 16s/ff.	3041		egula	<del></del>	Sacks 250 SX	additives
Production	7-7/8"	5½"		5# 5420.				150 sx	
,							-		
	LINER RECOR	N/	<del></del>		PERFORATION RECORD				
Yop, ft.	ottom, ft.	Sacks de		Shets	per ft.	,	Since 	o & type	Dapth interval
Size 3	TUBING RECO	Packer	· · · · · · · · · · · · · · · · · · ·	2			j	et	5253'-5262'
2-7/8"	53321	5	210'					_	
· · · · · · · · · · · · · · · · · · ·	<del></del>	CID, FRACT		<del></del>	UEEX	RECO	RD	Dept	th Interval treated
1000 gals Dowell Gas Well Acid with inhibitors & clay stabilizers 5253'-5262'					253'-5262'				
Hole in csg b						•			
1000 gals control acid					ED				
Producing method (flowing, pumping, 'gos lift, etc.)  N/A Well P & A Found to be commercially non-productive  Gravity					4083				
RATE OF PRODUCTION PER 24-HOURS  OII  Gas  Water  MCF  MCF  MCF  Date  D					OII PORTO				
RATE OF PRODUCTION PER 24-HOURS Disposition of ness (vented, used on lease or sold)  Perforation of Ness (vented, used on lease or sold)						- (UF)			

This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection.  Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. I side one will be of public record and Type and complete ALL sections. Imingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Samuel Gary Oil Producer	API NO. 15-057-20,142-A
ADDRESS #4 Inverness Court East	COUNTY Ford
Englewood, Colorado 80112-5599	FIELD Wildcat
**CONTACT PERSON F. F. Farnham	PROD. FORMATION N/A
PHONE (303) 773-3800, ext 230	LEASE Cuer (Re-Entry)
PURCHASER N/A	
ADDRESS	WELL NO #1A
	WELL LOCATION NE NW
DRILLING Gabbert-Jones	660 Ft. from North Line and
CONTRACTOR ADDRESS 830 Sutton Place	1980 Ft. from West Line of
Wichita, Kansas 67202	the 28 SEC - 29 TWP - 22 RGE - Wes
PLUGGING Halliburton	WELL PLAT
CONTRACTOR	KCC /
1,14, 5, 5, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	KGS (Office
Duncan, OK 73533	Use)
TOTAL DEPTH 5425' PBTD 5360'	28
SPUD DATE 12/6/79 DATE COMPLETED 3/21/82 P & A	
ELEV: GR 2453' DF 2457' KB 2458'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Amount of surface pipe set and cemented 304'	
STATE OF Colorado , COUNTY OF	Denver SS, I,
B. D. Crismon OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Drilling Superintendent (FOR)	•
OPERATOR OF THE Cuer LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	
SAID LEASE HAS BEEN DETIMELETED AS OF THE	O.D.
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SATTA ROCKOOD	•
CONSERVATION DIVISION Wichita Kansas	(s) 822 (
\Ansac	march 19.0,
SUBSCRIBED AND SWORN BEFORE ME THIS 321 DAY OF	I and it allows hell
MY COMMISSION EXPIRES:	NOTARY PUBLIC
**The person who can be reached by phone regarding as	ny quagtiana annount '

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if, the well produces more than 25 BOPD or is located in a Basic Order Pool.

Sink Geological Si

SIDE TWO

WELL LOG

Show oil important zonos of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION, C	ONTENTS, ETC		100	ВОТ	том	HVWÉ	DEPTH
	ormation w							
Į.	d on 9/10/		•					
} ************************************	operators			,				
#Drilling		•		,				
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					,			
Report of all string	s sof — surface,			c. CASING	RECORD	(New	))or (Used)	<del></del>
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Wolght läs/ft.	Setting depth	Type co	ment	Sacks	Type and percent additives
Surface	124"	8 <b>-</b> 5/8 <sup>:</sup>	' 24#	304'	Regul	ar	250 sx	
Production	7-7/8"	5½"	14 & 15	5# 5420.	30' Rec	O' Regular		,
• •	<u> </u>	<del></del>					-	
			<u></u>					
Top, ft.   8	LIMER RECOR	Socke ce		Shots	·		EATION RECORD	Dopth Interval
			•	-	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>	, — <u> </u>	
TUBING RECORD  Size Setting depth Packer not of		2	2		jet ;	5253'-5262'		
2-7/8"	5332'		2101 URE, SHOT,	CEMENT SO	LISETE DEC	OPP		
,	<del></del>	nt and kind of					Dept	in interval treated
_1000 gals_Dow	ell Gas We	II Acid	with inh	ibitors	& clav	stabi	lizers 5	253'-5262'
Hole in csg b					•		s A cmt. 3	% сс
1000 gals control acid  Date of first production  N/A Well P & A Found to be commercially non-productive  RATE OF PRODUCTION PER 24 HOURS  Disposition of pas (ventud, sood on lease or sold)  Perforations  Perforations								
N/A Well P & A Found to be commercially non-productive  Oravity RELET 1983								
RATE OF PRODUCTION PER 24. HOURS	ÓII	bb_	Ggs ls.		MCF Water	%	Gos-	MAR S CEROLENT
Disposition of pas (ventad,	, wood on lease or I	eld)			Per	forati	ons	CONFIL