

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Samuel Gary Oil Producer

API NO. 15-057-20,142-A00-01

ADDRESS #4 Inverness Court East

COUNTY Ford

Englewood, Colorado 80112-5599

FIELD Wildcat

**CONTACT PERSON E. F. Farnham

PROD. FORMATION N/A

PHONE (303) 773-3800, ext 230

LEASE Cuer (Re-Entry)

PURCHASER N/A

WELL NO. #1A

ADDRESS

WELL LOCATION NE NW

DRILLING Gabbert-Jones

660 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS 830 Sutton Place

the 28 SEC. 29 TWP. 22 RGE. West

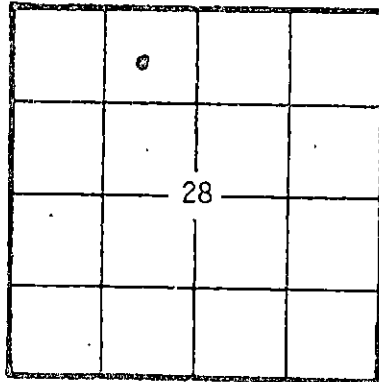
Wichita, Kansas 67202

WELL FLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS P.O. Drawer 1431



KCC
KGS
(Office Use)

Duncan, OK 73533

TOTAL DEPTH 5425' PBTD 5360'

SPUD DATE 12/6/79 DATE COMPLETED 3/21/82 P & A

ELEV: GR 2453' DF 2457' KB 2458'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 304' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

B. D. Crismon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) ~~XXXX~~ Samuel Gary Oil Producer

OPERATOR OF THE Cuer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Rec'd 3-26-82

(S) B. D. Crismon

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 1982

Linda Washell

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This information was previously submitted on 9/10/79 by the original operators, Pickrell Drilling Company</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	304'	Regular	250 sx	
Production	7-7/8"	5 1/2"	14 & 15.5#	5420.30'	Regular	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A	2	jet	5253'-5262'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	5332'	5210'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals Dowell Gas Well Acid with inhibitors & clay stabilizers	5253'-5262'
Hole in csg between 794' and 825' squeezed with 125 sx Class A cmt, 3% cc	
1000 gals control acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	<p>RELEASED Gravity MAR 21 1983</p>
N/A	Well P & A -- Found to be commercially non-productive	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.

FROM CONFIDENTIAL

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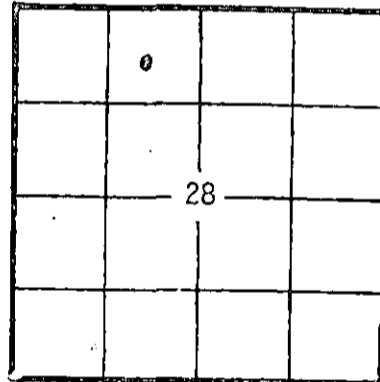
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CONSERVATION DIVISION
Wichita Kansas

(S) B. D. Crismon

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Linda Haskell

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	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

RELEASED
MAR 21 1983
FROM CONFIDENTIAL