

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,273-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____ LEASE McMillan 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SW SE

DRILLING Pickrell Drilling Company 990 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS 110 N. Market, Suite 205 the SE/4(Qtr.) SEC 29 TWP 29S RGE 22W.

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 110 N. Market, Suite 205 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5460' PBTD _____ SWD/REP _____

SPUD DATE 7/18/82 DATE COMPLETED 7/30/82 PLG. _____

ELEV: GR 2460 DF 2462 KB 2465

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 82.

SUE A. BROWNLEE
NOTARY PUBLIC
MY COMMISSION EXPIRES: February 24, 1985
Appt. Expires

[Signature]
Sue A. (NOTARY PUBLIC) Brownlee

RECEIVED
CORPORATION COMMISSION
AUG 2 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RED BED SHALE	0'	1187'	GEARHART:	
LIME & SHALE	1187'	1670'		
MISSISSIPPI	1670'	5000'	DUAL INDUCTION LATEROLOG	
LIME & CHERT	5000'	5005'	COMPENSATED DENSITY &	
RTD 5100'	5005'	5100'	COMPENSATED NEUTRON LOG	
HERRINGTON...	2590'	(-250)	DRESSER ATLAS:	
WABAUNSEE	3543'	(-1203)		
TOPEKA	3891'	(-1551)	GR/CL	
HEEBNER	4192'	(-1852)		
LANSING	4355'	(-2015)		
HERTHA	4900'	(-2560)		
PAWNEE	4924'	(-2584)		
FR. SCOTT	4952'	(-2612)		
CHEROKEE	4961'	(-2621)		
WARSAW	4983'	(-2643)		
WARSAW 4996'-5010'	Gray finely crystalline sucrosic cherty dolomite with an excellent show of free oil in good pin point to vugular porosity with a faint odor.		<p style="text-align: center; font-size: 2em; font-weight: bold;">CONFIDENTIAL</p> <p style="text-align: center;">RELEASED AUG 01 1983 FROM CONFIDENTIAL</p>	
DST #1 4987'-5000'	30-30-30-30. Rec. 30' of mud, misrun tool plugged throughout.			
DST #2 4989'-5005'	Misrun due to packer failure.			
DST #3 4984'-5005'	Misrun due to packer failure.			
DST #4 4940'-5010'	Straddle test misrun due to packer failure.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Rework)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	14 1/2"	10-3/4"	32#	284'	Class A	250	2% Gel, 3% CC, 1/4# Flocele/sk
SURFACE	9-7/8"	8-5/8"	24#	1177'	Thix-O-Tropic Class A	150 75	2% Gel, 3% CC, 1/4# Flocele/sk
PRODUCTION	7-7/8"	4 1/2"	10.5#	5098'	R.F.C.	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4 holes total	5003'-04'
Size 2-3/8"	Setting depth 5008'	Packer set at	2	30 holes total	4985'-5000'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals 15% HCL, followed by 50 sx Class "H" (0.4% Halad-4)	5001'
& 50 sx Class "H" Neat.. Spot w/250 glas 10% acetic acid.	
Spot 250 gals 15% HCL	4920'
Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCFF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

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