

ORIGINAL

FEB 06 1992

CONFIDENTIAL

SIDE ONE FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,490-0000

County Ford County

S/2 NE SW Sec. 29 Twp. 29S Rge. 22 East West

1650' Ft. North from Southeast Corner of Section

3300' Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name Scheufler 'D' Well # 1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2463' KB 2468'

Total Depth 5450' PBTD 5387'

Operator: License # 5123

Name: Pickrell-Drilling Co., Inc.

Address 110 N. Market, Suite 205 Wichita, Kansas 67202

City/State/Zip

Purchaser: Koch Oil Company

Operator Contact Person: Jay McNeil

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator:

Well Name:

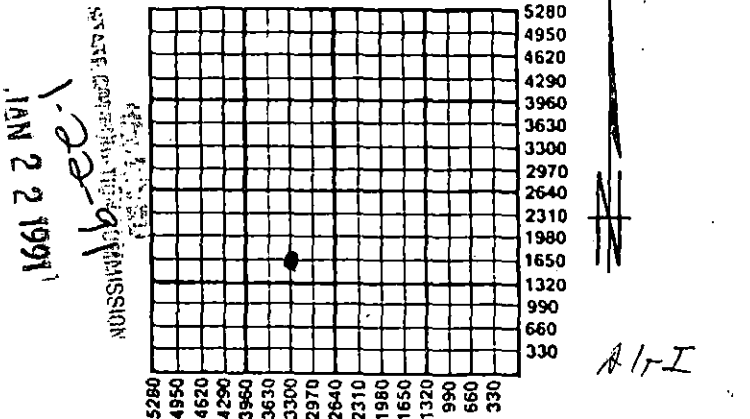
Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable

10-29-90 11-09-90 1-01-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 497' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set. Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts, President Date 1-08-91

Subscribed and sworn to before me this 9th day of January 19 91.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)



CONFIDENTIAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Scheufler 'D' Well # 1

Sec. 29 Twp. 29S Rge. 22 East West County Ford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Formation Description table with columns: Name, Top, Bottom. Rows include Heebner, Brown Lime, Lansing, Stark, B/K.C., B/Pawnee, Cherokee, B/Inola, Mississippi.

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface Csg. and Production Csg.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 5294 Packer At _____ Liner Run Yes No

Date of First Production 1-01-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 55, Nil, None, 38.

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

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FROM CONFIDENTIAL

DRILL STEM TESTS

The following is a list of Drill Stem Tests in reference to the following well:

#1 Scheufler 'D', S/2 NE SW, Sec. 29-29S-22W, Ford County, Kansas.

DST #1 5263'-5286', 30"-60"-60"-90", GTS 3", 10" GA 773MCF, 20" 86.3MCF, 30" 68.6MCF, 2nd op 10" GA 24.5MCF, 20" 19.9MCF, 30" 12.5MCF, 40" 8.9MCF, 50" & 60" 5.3MCF. Rec. 3675' Clean Oil (gravity 36°), IFP 335#-411#, FFP 533#-887#, ISIP 1526#, FSIP 1515#. (On 11-06-90)

DST #2 5287'-5300', 30"-60"-45"-90", GTS 60" TSTM, Rec. 120' Gsy Oil, 130' Gsy Mud Cut Oil (10% mud, 30% oil), 535' Mdy S10CWtr, IFP 77#-177#, FFP 255#-333#, ISIP 1471#, FSIP 1438#. Miss 5302(-2834). (On 11-07-90)

DST #3 5319'-5335', 30"-60"-60"-90", Rec. 200' WCMud, IFP 33#-44#, FFP 66#-88#, ISIP 1614#, FSIP 1548#. (On 11-08-90)

RECEIVED
STATE CONSERVATION COMMISSION

JAN 22 1992
CONSERVATION DIVISION
Wichita, Kansas

483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

FEB 06 1997

NO 6239

Home Office P. O. Box 31

Russell, Kansas 67665

FROM CONFIDENTIAL

New

Date	10-29-90	Sec.	29	Twp.	29	Range	22	Called Out	9:30 AM	On Location	1:00 PM	Job Start	3:15 PM	Finish	3:45 PM
Lease	Scheufler	Well No.	1-D			Location			Kingsdown 35 1/2 E N side			County	Ford		
State	KS														
Contractor	Pickrell Drilling Rig #1														
Type Job	Surface														
Hole Size	12 1/4		T.D. 501 ft												
Csg. 20"	8 5/8		Depth 500 ft												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 ft		Shoe Joint												
Press Max.	Minimum														
Meas Line	✓ 485 ft		Displace 31.6661												
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Mike
	120	Helper	Brad
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	179	Driver	Leonard
		Driver	

Owner Some

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. Inc.

Street 110 N. Market Suite 205

City Wichita State Ko. 67201

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X High Yolberts

CEMENT

Amount Ordered 250 1/2 243

Consisting of

Common	150	5.25	787.50
Poz. Mix	100	2.25	225.00
Gel.	5	6.75	NIC
Chloride	8	21.00	168.00
Quickset			

Sales Tax

Handling 250 1.00 250.00

Mileage 75 562.50

Sub Total

Total 1993.00

Handing	250	1.00	250.00
Mileage	75		562.50
Sub Total			
Total			1993.00

Floating Equipment

Total \$ 2611.00

Disc - 522.20

RECEIVED \$ 2088.80

STATE (PLATE) COMMISSION

JAN 22 1991

DEPTH of job 500 ft

Reference:	Pump Truck Charge	380.00
<u>Pratt 59</u>	Milage Charge	118.00
<u>1</u>	Wooden shag	42.00
	200' at .39	78.00
	Toral	618.00

Remarks: cement did circulate

Thank you
Mike

Allied Cementing Co. By Mike Munsch
Mike Munsch

483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

RELEASED

ALLIED CEMENTING CO., INC. No. 9164

Home Office P. O. Box 31

Russell, Kansas 67665

FEB 06 1992

New

(11-8-90)

(11-9-90)

Date	Sec	Twp.	Range	Called Out	On Location	FROM	CONFIDENTIAL	Finish
11-9-90	29	29	22	9:00 P.M.	12:00 A.M.	11:00 A.M.		12:05 P.M.

Lease	Well No.	Location	County	State
Scheufler	# 1-0	Kingsdown, 35, 1/2 E, N1 into Ford	Ford	Ks.

Contractor	Pickrell Drlg		
Type Job	Production		
Hole Size	7 7/8"	T.D.	5450'
Csg.	4 1/2"	Depth	5420'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	27.68'	Shoe Joint	27.68'
Press Max.	800#	Minimum	
Meas Line		Displace	86 bbl.
Perf.			

Owner Sama
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co., Inc.
 Street 110 N. Market Suite 205
 City Wichita State Ks. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X [Signature]
 CEMENT

EQUIPMENT

#	No.	Cementer	<u>Tim</u>
Pumptrk	181	Helper	<u>Cary</u>
#	No.	Cementer	
Pumptrk		Helper	
#		Driver	<u>Yancy</u>
Bulktrk	101	Driver	

Amount Ordered	165 SKS COMMON Salt Saturated, 5% Gilsonite
Consisting of	3/4 of 1% FRA, 500 gal. WFRTI,
Common	16.5 5.25 866.25
Poz. Mix	
Gr. WFRTI	500 gal 1.50 250.00
Gilsonite	FRA-12 4.00 48.00
Quicks	Gilsonite 825 1.33 272.25
Salt-30	4.75 142.50
Sales Tax	

Handling	165 1.00 165.00
Mileage	75 64.50 495.00
Sub Total	

IAN 22 1991
 CONSERVATION DIVISION
 Wichita, Kansas

Floating Equipment		Total	2239.00
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TOTAL \$ 3227.00
 Disc - 645.40
 \$ 2581.60

DEPTH of Job

Reference:	Pumptrk Charge	880.00
75	Pumptrk Mileage	75.00
1	4 1/2" Rubber Plug	33.00
	Sub Total	
	Tax	
	Total	988.00

Remarks: Ran 5420' of 4 1/2" csg. Pumped 500 gal. WFRTI. Followed By 150 SKS Common Salt Saturated, 5% Gilsonite, 3/4 of 1% FRA. Washed live clean of cement. Pumped Plug with fresh (Plugged Rathole) water. Float did hold. Thanks [Signature] 1/15/92

Allied Cementing Co. Inc
 By Tim Dickson