

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-057-20,463-0000
County Ford
110' S of
S/2 N/2 S/2 Sec. 33 Twp 29S Rge. 22 East
West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

1540 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Waiting on contract negotiations

Lease Name McFadden Inc. Well # 1-B
Field Name Edmonston

Operator Contact Person Jay McNeil
Phone 262-8427

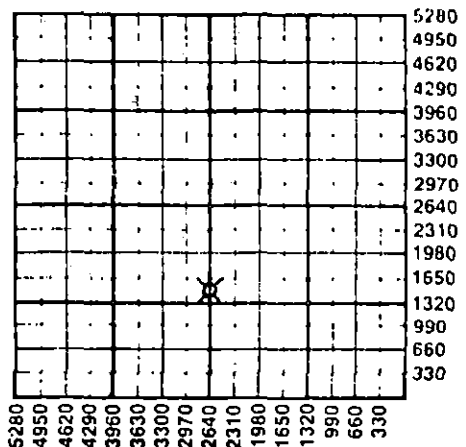
Producing Formation Mississippian

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Elevation: Ground 2435 KB 2440

Wellsite Geologist Bill Klaver
Phone 721-4051

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-09-88 12-19-88 12-30-88
Spud Date Date Reached TD Completion Date
5475 5376 (Loggers)
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J88-598

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 33 Twp 29S Rge 22 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

NOTE: Int. covered is theor. based on 80% fillup.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts, President Date 1-12-89

Subscribed and sworn to before me this 12th day of January 1989

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)
RECEIVED
CORPORATION COMMISSION
1-17-89
1-17-89
Form ACO-1 (5-86)



1-17-89
CONSERVATION DIVISION
Wichita, Kansas

Sec. 33 Twp. 29S Rge. 22E

Operator Name Pickrell Drilling Company, Inc. Lease Name McFadden Inc. Well No. 1-B

RELEASED

Sec. 33 Twp. 29S Rge. 22 East West County Ford MAR. 07.1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Name Top Bottom

DST #1 5155-5182, 30"-30"-30"-30", Rec. 15' mud/ss0, IFP 75#-86#, FFP 86#-86#, ISIP 86#, FSIP 86#.

Heebner 4384(-1944)
Brown Lime 4550(-2110)
Lansing 4568(-2128)
Stark 4919(-2479)
B/Kansas City 5029(-2589)
B/Pawnee 5174(-2734)
Cherokee 5205(-2765)
B/Inola 5276(-2836)
Mississippi 5318(-2878)

DST #2 5280-5307, 30"-60"-60"-90", GTS 1 1/2", 10" GA 539MCF, 20" 1,612MCF, 30" 1,690MCF, 2nd op 10" 1,690 MCF, 20" 1,729MCF, 30"-60" 1,776MCF, Rec. 5' DM, IFP 538#-538#, FFP 569#-569#, ISIP 857#, FSIP 857#.

DST #3 5316-5329, 30"-60"-60"-90", GTS 12", 20" GA 58.5 CF, 39" 63.5MCF, 2nd op 10" 69.5MCF, 20" 72.4MCF, 30"-60" 75.1MCF, Rec. 5' DM, IFP 54#-54#, FFP 32#-32#, SIP 891#, FSIP 891#.

DST #4 5375'-5387', 30"-45"-30"-30", Rec. 80' mud(vss0), IFP 54#-54#, FFP 86#-86#, ISIP 1391#, FSIP 1285#.

CASING RECORD [X] Now [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String | Size Hole | Size Casing | Weight | Setting | Type of | #Sacks | Type and
Production | 7 7/8" | 4 1/2" | 10.5#/ft | 5415' KB | Common | 150 | SS w/FR
PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record | Depth
2 | 5300-5315 | Natural | 5300-15
TUBING RECORD
Size 2 3/8 Set At 5289 Packer at Liner Run [] Yes [X] No
Date of First Production | Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)
W/O gas Market
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
-0- Bbls 754 (*) MCF -0- Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented during test [] Open Hole [X] Perforation
[] Sold [] Other (Specify) 5300-5315
[] Used on Lease

[] Dually Completed [] Conningled

(*) On test well produced 754 MCFD w/FTP 560#, FCP 580#.

