

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6/30/83

OPERATOR Plains Resources, Inc. API NO. 15-057-20, 108-0000

ADDRESS 2200 N. Classen, Suite 2000 COUNTY Ford

Oklahoma City, Okla. 73106 FIELD EDMONSTON

** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Miss. & Morrow
PHONE (405) 525-6506

PURCHASER Kansas Power & Light Co. LEASE McFadden

ADDRESS Box 889 WELL NO. #1

Topeka, Kansas 66601 WELL LOCATION NW NW SE

DRILLING Empire Drilling Co. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of _____

ADDRESS Suite 1750, 125 N. Market the SE (Qtr.) SEC 33 TWP 29S RGE 22W (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

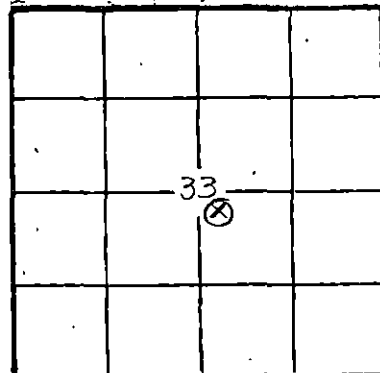
TOTAL DEPTH 5,416' PBTD _____

SPUD DATE 1/4/78 DATE COMPLETED 2/16/78

ELEV: GR _____ DF _____ KB 2,443'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 281' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. T. Schreiber
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1983.

MY COMMISSION EXPIRES: Sept. 29, 1984

Susan L. Lake
STATE CORP. PUBLIC
CORPORATION COMMISSION
3-23-83
MAR 23 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Heebner		4439'			
Base KC		4580'			
Marmaton		4912'			
Mississippi		5380'			
TD		5416'			
DST #1: 2833-2885': 150' GCM					
DST #2: 2821-2833': 45' of mud					
DST #3: 5265-5279' in Miss.; 30' WCM					
DST #4: 5260-5320' in Miss. 80 CFPD, burned blue, Gas to surface in 50 mins.				365' GCM	no water.
If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		281'		250	
Production	7 7/8"	4 1/2"		5415'		500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	5,250'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced w/13,500 gals. gelled KCL water & 13,500#	5,294'-5,313'
20-40 sand @ 12 BPM @ 2600#	

Date of first production 11/3/78	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil bbls. 2.3 M MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPB
SOLD	Perforations	5,294'-5,313'