

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-057-20,260-0000

ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

COUNTY Ford
FIELD

**CONTACT PERSON Jay McNeil
PHONE 262-8427

PROD. FORMATION

PURCHASER

LEASE Butz 'B'

ADDRESS

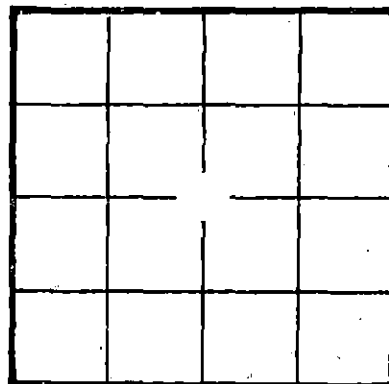
WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

WELL LOCATION NW SE SE
990 Ft. from East Line and
990 Ft. from South Line of
the SE SEC. 34 TWP. 29S RGE. 22W

WELL FLAT

PLUGGING CONTRACTOR Pickrell Drilling Company
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 5424' PBT

SPUD DATE 3/25/82 DATE COMPLETED 4/6/82

ELEV: GR 2416 DF 2418 KB 2421

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 299' KB DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(OF) Pickrell Drilling Company

OPERATOR OF THE Butz 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS

[Signature]
Sue A. NOTARY PUBLIC

MY COMMISSION EXPIRES: February 24, 1985

RECEIVED
4-19-82
KANSAS CORPORATION COMMISSION
INFORMATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5239'-5314' 30"-30"-30"-30" rec. 60' drlg mud IFP 59-79# FFP 79-99# ISIP 119# FSIP 139# RTD 5424'			Sample Tops:	
			Heebner	4354 (-1933)
			Brown Lime	4515 (-2094)
			Lansing	4532 (-2111)
			Stark	4883 (-2462)
			B/KC	4992 (-2571)
			B/Pawnee	5138 (-2717)
			Cherokee	5170 (-2749)
			B/Inola	5243 (-2822)
			Mississippi	5274 (-2853)
			Elog Tops:	
			Heebner	4348 (-1927)
			Brown Lime	4510 (-2089)
			Lansing	4527 (-2106)
			Stark	4876 (-2455)
			B/Pawnee	5132 (-2711)
			Cherokee	5162 (-2741)
			B/Inola	5235 (-2814)
			Mississippi	5264 (-2843)
			LTD	5419

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD**. (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	299'KB	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations