

ORIGINAL

SIDE ONE

7/26/90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-057-20,472-0000

County Ford
150 N of
SW SW Sec. 34 Twp. 29S Rge. 22 East
X West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

490 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Astle Well # 1-G

Operator Contact Person Jay McNeil
Phone 262-8427

Field Name

Producing Formation None

Contractor: License # 5123
Name Company Tools

Elevation: Ground 2424 KB 2429

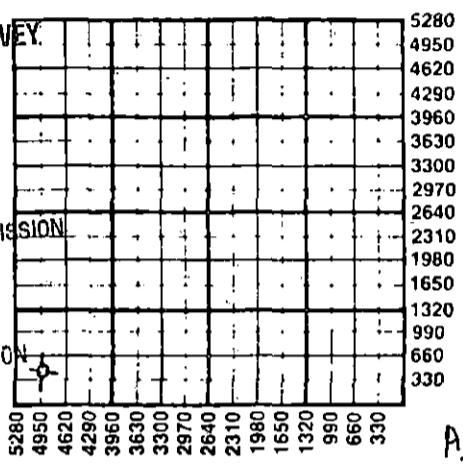
Wellsite Geologist Billy Klaver
Phone 721-4051

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 26 1989

RECEIVED
STATE CORPORATION COMMISSION

JUL 26 1989
7-26-89
CONSERVATION DIVISION
Wichita, Kansas



ALT I
D. A

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

7-11-89 7-21-89 7-21-89
Spud Date Date Reached TD Completion Date

5510' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 511 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

X Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec 34 Twp 29S Rge 22 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C.W. Sebitts, President Date 7-24-89

Subscribed and sworn to before me this 24th day of July 1989

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 34 Twp 29S Rge 22E



ORIGINAL

Operator Name Pickrell Drilling Company, Inc. Lease Name Astle Well # 1-G

Sec 34 Twp 29S Rge 22W East West County Ford

RELEASED

SEP 10 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 5137'-5202', 30"-60"-45"-60", Rec. 60' drlg mud, 60' WCM, IFP 61#-101#, FFP 101#-101#, ISIP 1728#, FSIP 1688#.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Brown Lime, Lansing, Stark, B/Kansas City, B/Pawnee, Cherokee, B/Inola, Mississippi.

DST #2 5300'-5343', 30"-60"-30"-30", Rec. 45' mud, IFP 61#-61#, FFP 61#-61#, ISIP 101#, FSIP 81#.

DST #3 5299'-4363', 30"-60"-30"-30", Rec. 55' mud, IFP 61#-81#, FFP 81#-81#, ISIP 101#, FSIP 101#.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

