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DEC 05 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: Mokat Drig.  
License: #5831

Wellsite Geologist: David Flemming  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/22/01-Spud Date 8/23/01-TD 8.29.01 Temp. Abd.-WOC  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25694 - 0000  
County: Neosho  
N/2 SW-NE Sec. 9 Twp. 29 S. R. 20  East  West  
1500 feet from N (circle one) Line of Section  
2000 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beachner Bros. 9-29 Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 873 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 785 ft. Plug Back Total Depth: 774 ft.  
Amount of Surface Pipe Set and Cemented at 33 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 780 ft. w/ 110 sx cm.

Drilling Fluid Management Plan See II En 4.1.03  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Eng/Drig Tech Date: 12/3/01  
Subscribed and sworn to before me this 3rd day of December

to 2001  
Notary Public: Janice L. Modisette  
Date Commission Expires: \_\_\_\_\_

JANICE L. MODISSETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

**KCC Office Use ONLY**  
yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
yes Wireline Log Received  
NO Geologist Report Received  
UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 9-29 Well #: 1  
 Sec. 9 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p><b>CONFIDENTIAL</b></p> <p>See Attachments</p> <p><b>KCC ORIGINAL</b></p> <p><b>DEC 0 5 2001</b></p> <p><b>CONFIDENTIAL</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: GR, N, D, DIL, CBL	<p><b>RECEIVED</b></p> <p><b>DEC 0 5 2001</b></p> <p><b>KCC WICHITA</b></p>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	33'	Portland	50	none
Production	7 7/8"	5 1/2"	15.5 #/ft	780'	Cl "A"	110	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Temp. Abd.-WOC

**Release**  
**APR 0 4 2003**  
**From**  
**Confidential**

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number **No 2933**

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Am	Job Began	am	Job Completed	pm
8-29-01					7.00 AM	10.30		11.15		1.30	
Owner			Contractor			Charge To					
Devon SFS operating			Gus Jones			Devon SFS operating					
Mailing Address			City			State					
P.O. Box F			Chanute			KANSAS					
Well No. & Form		Place		County		State					
Reacher 9-29-1		Neosho		Neosho		KANSAS					
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity				
785	782'		5 1/2	15.5	7 1/8	110	6.6 feet				
Kind of Job						Drillpipe		(Rotary)		Truck No. # 2	
Logging KCC						Tubing		Cable			

**DEC 05 2001**

Price Reference No. 41

Price of Job 650 **CONFIDENTIAL**

Second Stage 60

Mileage N.C. **CONFIDENTIAL**

Other Charges

Total Charges 650.00

Remarks Rig up to 5 1/2 casing wash down 20' to T.D. of 782' mix 200 lbs GELPUSH for 30 min to clean hole. Shut down rig up cement head pump 15 bbl dry water. Mix 100 SKs thickset cement w/ 1/3 lb flocculent per SK. Shut down, wash out pump & lines, release plug. Displace w/ 18.6 bbl KCC water. Final pump PST was 400# bump plug to 900# check float, float held. Good cement returns to surface & bbl slurry = 18 SKs close casing 3 1/2" PST. Job complete tear down. NOTE: HAD TO WELD ON TWO COLLARS/PIPE TALLY OF HOLE WAS OFF 2' PM

Cementor Russell McClary

Helper Steve - Kevin - Guy District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

40 lbs 1/3 lbs per SK THANK YOU

3-13-02 5.9%

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110	SKs Thickset Cement	10.50	1155.00
3600	1/3 lb Flocculent (per SK flush)	0.08	36.00
200	1 lb Gelpush for Gal Flush Ahead Release	0.095	19.00
2	LOADS City water	7.50	15.00
6 hr	hr 7:00 Bbl Vac Truck	50.00	300.00
5 hr	hr 8:00 Bbl Vac Truck	60.00	300.00
2	gallons KCC mixed w/ Displacement water	15.00	30.00
2	5 1/2 weld on collars	45.00	90.00
5	hrs w/ Biny Truck 60	45.00	225.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	110 Handling & Dumping	.50	55.00
	6 Tons Mileage 40	.80	192.00
	Sub-Total		3114.50
	Delivered by Truck No. 4		
	Delivered from Eureka		
	Signature of operator Russell McClary		
	Sales Tax 5.9%		183.76
	Total		3,298.26

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

DEC 05 2001

TICKET NUMBER 18147

LOCATION Elie

TREATMENT REPORT

FOREMAN Dwayne

9-29-#1

DATE 8/22/01	CUSTOMER ACCT #	WELL NAME Beachview Bro	QTR/QTR	SECTION 9	TWP 29	RGE 20	COUNTY No	FORMATION
CHARGE TO <u>DeVore</u> <b>KCC</b>				OWNER				
MAILING ADDRESS				OPERATOR <b>ORIGINAL</b>				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
CONFIDENTIAL				TIME ARRIVED ON LOCATION				

WELL DATA

HOLE SIZE

TOTAL DEPTH

CASING SIZE 8 5/8

CASING DEPTH 37'

CASING WEIGHT

CASING CONDITION

TUBING SIZE

TUBING DEPTH

TUBING WEIGHT

TUBING CONDITION

PACKER DEPTH

PERFORATIONS

SHOTS/FT

OPEN HOLE

TREATMENT VIA Cement Pump/

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TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement Surface

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Hooked on to surface and pumped 50 SK Cement to Cement Surface In

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

APR 04 2003

From Confidential

AUTHORIZATION TO PROCEED TITLE DATE



Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>DEVON</b>		Well No. 9-29-1	Lease Beachner	Loc.	1/4	1/4	1/4	Sec. 9	Twp. 29	Rge. 20		
County Neosho		State KS	Type/Well	Depth 785'	Hours	Date Started 8-22-01	Date Completed 8-23-01					
Job No.	Casing Used 33' 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller B.J. Cavin	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	35	overburden	414	416	coal	713	715	Miss Lime			
35	91	lime	416	428	shale	715	725	lime			
91	98	shale	428	450	sand	725		gas test (same)			
98	145	sand	450	471	shale	739		gas test (same)			
145	161	shale	471	472	coal	785		gas test (same)			
161	202	lime	472	511	sandy shale						
202	203	shale	511	539	shale						
203	219	lime	539	566	sandy shale						
219	235	shale	566	579	shale			T.D. 785'			
235	250	sand	579	580	coal						
250	261	sandy shale	580	621	shale						
261	263	coal	588		gas test 2 lbs 1/4"						
263	265	sand	621	627	sand						
265	286	lime (oswego)	627	637	sandy shale						
286	290	shale	637		gas test 2 lbs 1/4"						
290	300	lime	637	645	shale						
300	302	coal	645	647	coal						
302		gas test (no gas)	647	657	shale						
302	306	shale	657	658	coal						
306	307	lime	658	662	sandy shale						
307	313	sand	662		gas test 4 lbs 1/4"						
313	347	sandy shale	662	666	shale						
337		gas test 1 lb 1/4"	666	668	coal						
347	389	shale	668	702	shale						
389	391	coal	702	704	coal						
391	406	shale	704	713	shale						
406	414	lime	713		gas test (same)						

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