

MAR 19 2002  
3-19-02  
CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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MAR 27 2003

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC **KCC**  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611 **MAR 17 2002**  
Contractor: Name: MOKAT Drlg.  
License: #5831

Wellsite Geologist: David Flemming

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/19/01 Spud Date 11/20/01 TD Temp.Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25736-0000 From \_\_\_\_\_

County: Neosho **CONFIDENTIAL**

NESE-SW Sec. 10 Twp. 29 S. R. 18  East  West  
1250 feet from (S) N (circle one) Line of Section

1400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Doris Oglesbee Trust 10 Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Temp.Abd.-WOPL

Elevation: Ground: 1,001 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,131 ft. Plug Back Total Depth: 1,113 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,120 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan See Ex 3-27-03  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 3/11/02

Subscribed and sworn to before me this 18<sup>th</sup> day of March

49 2002

Notary Public: Betty J. Weisner

Date Commission Expires: May 26, 2002

KCC Office Use ONLY

Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Yes Wireline Log Received

No Geologist Report Received

\_\_\_\_ UIC Distribution

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Side Two

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Operator Name: Devon SFS Operating Inc. Lease Name: Doris Oglesbee Trust 10 Well #: 1
Sec. 10 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [ ] Yes [X] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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[X] Log Formation (Top), Depth and Datum [X] Sample

Name Top Datum

See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a legend for Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes handwritten text: Release, MAR 27 2003, From Confidential.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (Temp.Abd.-WOPL), Producing Method [X] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain).

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values are mostly N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval. [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify) Temp.Abd.-WOPL

Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>DEVON</b>		Well No. <b>#10-1</b>	Lease <b>Doris Oglesbee</b>	Loc. <b>% % %</b>	Sec. <b>10</b>	Twp. <b>29</b>	Rge. <b>18</b>				
County <b>Neosho</b>		State <b>KS</b>	Type/Well	Depth <b>1131'</b>	Hours	Date Started <b>11-19-01</b>	Date Completed <b>11-21-01</b>				
Job No.	Casing Used <b>23 1/2 8 5/8"</b>	Bit Record			Coring Record						
Driller <b>Waylon</b>	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Size	From	To	% Rec.
Driller	Rig No.			<b>7 7/8"</b>							
Driller	Hammer No.										

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	overburden	499	504	lime	778	779	coal			
3	60	sand	504	506	coal	779	796	sandy shale			
60	62	lime	506	542	lime	796	797	lime			
62	102	shale	542	544	shale	797	857	sandy shale			
102	158	lime	544	560	lime	857	859	lime			
158	167	shale	560	593	sandy shale	859	992	sandy shale			
167	192	sand	593	595	coal	992	994	coal			
192	194	coal	595	596	shale	994	997	shale			
194	208	sandy shale	596	617	lime	997	1000	coal			
208	210	coal	617	620	shale	1000	1028	shale			
210	217	shale	620	621	coal	1016		gas test 10 lbs 1/4"			
217	230	lime	621	627	shale	1028	1029	coal			
230	237	shale	627	630	lime	1029	1040	shale			
237	248	sand	630	632	shale	1040	1041	coal			
248	256	lime	632	633	coal	1041	1049	shale			
256	267	sand	633	704	sandy shale	1049	1053	coal			
267	319	lime	639		gas test 4 lbs 1/4"	1053	1061	shale			
319	379	sandy shale	704	706	lime	1055		gas test 8 lbs 1/4"			
379	381	lime	706	709	shale	1061	1131	lime MISS			
381	392	shale	709	710	coal	1071		gas test 8 lbs 1/4"			
392	399	lime	710	733	shale						
399	402	shale	733	735	lime						
402	429	lime	735	737	shale						
429	432	limey shale	737	738	coal						
432	462	sandy shale	738	771	sandy shale						
462	464	lime	739		gas test 4 lbs 1/4"						
464	499	sandy shale	771	772	coal						
			772	778	sandy shale						

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CONSERVATION DIVISION  
WICHITA, KS

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Release

MAR 11 2003  
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BLUE STAR ACID SERVICE, INC. KCC

PO Box 103 Eureka, Kansas 67045

Counting Ticket and Invoice Number

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Date 11-28-01	Customer Order No.	Sec.	Trp.	Truck Called Out	On Location 1:00 pm	Job Began	Job Completed 4:00 pm
Owner Devon SFS operating		Contractor Gus Jones		Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute		State KANSAS			
Well No. & Form OGlesbee Trst # 10-1		Place Neosho		County Neosho		State KANSAS	
Depth of Well 1122	Depth of Job 1119	Size 5 1/2	Weight MAR 24 2003	Size of Hole Ann. and Kind of Cement 7 1/8 1100 T.S.	Cement Left in casing by	Request Necessary 7	Net
Kind of Job Long string		From Confidential		Drillpipe Tubing		Truck No. # 2	

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Price Reference No. # 1  
Price of Job 650.00  
Second Stage  
Mileage N.C. WICHITA, KS  
Other Charges  
Total Charges 650.00  
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Remarks: Rig up to 5 1/2 casing wash through bridge at Bob' Run casing down to 1000' wash last 3 joints down to T.D. of 1119 mix 200 lb's gel wash for 30 min to clean hole. Rig up cement head. Pump 17 bbl dye water mix 1100 SK's thickset cement w/ 1/3 Floclac. Shut down wash out pump & lines release plug. Displace w/ 27 bbl KCL water. Final pump PSI 500# bump plug to 1000# check float float held. Good cement returns to surface. 5 bbl slurry = 15 SK's close casing in at 0 PSI. Job complete. Tear down.

Cementor Russell McCoy  
Helper Guy - Masti - Jim  
District EUREKA  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State KANSAS  
Agent of contractor or operator  
Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1100	SK's Thickset cement	10.75	11825.00
90	1b's Floclac 1/3 lb per SK	1.00	90.00
200	1b's Gel	9.50	1900.00
4.5	hrs 80 Bbl UAC TRUCK	60.00	270.00
4.5	hrs 80 Bbl UAC TRUCK	60.00	270.00
2	loads city water	15.00	30.00
2.5	gallons KCL water mixed w/ Displacement	15.00	37.50
4	hrs welding TRUCK (weld collar on)	45.00	180.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Bottom collar	30.00	30.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	1100 SK Handling & Dumping	.50	550.00
	8.5 Ton Mileage 40	.80	680.00
	Sub Total		3693.50
	Discount		
	Sales Tax	5.9 %	217.92
	Total		3911.42

Delivered by Truck No. d 3  
Delivered from Eureka  
Signature of operator. Russell McCoy