

STATE OF KANSAS - CORPORATION COMMISSION 15-191-21246-00-00
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 4-22-85
 Company: Champlin Petroleum Company Lease: LOVE Well No.: 10
 County: Sumner Location: C NW SW Section: 9 Township: 30 Range: 2W Acres:
 Field: Latta Reservoir: Mississippian Pipeline Connection: Getty Gas
 Completion Date: 9-2-84 Type Completion(Describe): Singla Oil w/gas Plug Back T.D.: 4218 ANCHOR Packer Set At: 3582
 Production Method: ~~Flowline~~ Pumping ~~Gas Lift~~ Type Fluid Production: Oil & Water API Gravity of Liquid/Oil: 43.3
 Casing Size: 5.5 Weight: 14 I.D.: Set At Perforations: 4156 To: 4161
 Tubing Size: 2 3/8" Weight: I.D.: Set At Perforations: 3716 To:

Pretest: Starting Date 4-16-85 Time 9:22 am Ending Date 4-17-85 Time 9:22 am Duration Hrs. 24
 Test: Starting Date 4-17-85 Time 9:22 am Ending Date 4-18-85 Time 9:22 am Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:			Tubing:							
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	210	3214	3	4-1/2	46.98	5'	10 3/4"	82.07	60	35.09
Test:	210	3214	5	10-3/4	82.07	8	3 3/4	115.71	60.32	33.64
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Flange Taps:				Differential: 100		Static Pressure: 0-300	
Measuring Device	Run- XXXXXX Size	Orifice Size	Meter-Prover Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter	2"	0.75"	In.Water In.Merc. Psig or (Pd)	20	6.5	.805	
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb) (R) (OWR)	Meter-Prover Press. (Psla) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.779	34.4	14.95	1.115	1.000	1.000	

Gas Prod. MCFD: 46 Oil Prod. Bbls./Day: 34 Gas/Oil Ratio (GOR) = 1353 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the RECEIVED day of April 19 85

STATE CORPORATION COMMISSION
 For Offset Operator For State JUN 10 1985 For Company Robert R. Rogers



A Subsidiary of
Union Pacific Corporation

*file in
general file*

June 6, 1985

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
202 W. First Street
Wichita, Kansas 67202

RE: ANNUAL PRODUCTION & GOR TEST
Love #10
C NW SW Section 9-30S-2W
Sumner County, Kansas
Latta Field

Gentlemen:

Enclosed is the annual test for the subject well taken
April 22, 1985.

Very truly yours,

J. L. Lewis
District Engineer

JLL/MD/ss
Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1985

CONSERVATION DIVISION
Wichita, Kansas

Champlin Petroleum Company
Atrium Towers North
6441 N.W. Grand Boulevard
Suite 300
Oklahoma City, Oklahoma 73116-6547
405/840-5521