

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-189-21864-0000

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Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 8-29-95

Company ANADARKO PETROLEUM Lease HANKE Well No. B-3

County STEVENS Location 660 FNL + 1980 FEL Section 14 Township 31 Range 35 Acres

Field CHESTER Reservoir CHESTER Pipeline Connection

Completion Date 3-20-95 Type Completion(Describe) OIL Plug Back T.D. 5780 Packer Set At 5664

Production Method: Type Fluid Production OIL API Gravity of Liquid/Oil 42.1

Flowing	Pumping	Gas Lift	I.D.	Set At	Perforations	To
5.5	15.5	4.950	5850	5642	5664	
Tubing Size	Weight	I.D.	Set At	Perforations	To	
2.375	4.70	1.995	5592	N.A.	N.A.	

Pretest: Starting Date 8-27-95 Time 9:10 AM Ending Date 8-28-95 Time 9:10 AM Duration Hrs. 24

Test: Starting Date 8-28-95 Time 9:10 AM Ending Date 8-29-95 Time 9:10 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure				Separator Pressure				Choke Size	
Casing:	Tubing:								
21	21								N.A.
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	400 23027	2	0	40.08	6	9	135.27	4	95.19
Test:	400 23027	6	9	135.27	11	7	232.13	3	96.86
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water In.Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter							
Critical Flow Prover	2			21			SEP 21 1995
Orifice Well Tester							9-21-95

GAS FLOW RATE CALCULATIONS (R)

WICHITA, KS

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
0.7733	35.4					

Gas Prod. MCFD Flow Rate (R): 27 Oil Prod. Bbls./Day: 96.86 Gas/Oil Ratio (GOR) = 279 ~~0.00084~~ Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of August 19 95

For Offset Operator

For State

For Company

John Walker