

P

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 6-11-96

Company Anadarko Petroleum Lease Davis R-1 Well No.

County Stevens Location 660 FSL + 660 FWL Section 12 Township 31 Range 35 Acres

Field Cutter Reservoir Basal Chester Pipeline Connection

Completion Date 4-1-96 Type Completion (Describe) Oil Plug Back T.D. 5640 Packer Set At N.A.

Production Method: Pumping Type Fluid Production OIL API Gravity of Liquid/Oil 38.5

Flowing Casing Size 5.500 Weight 15.5 Gas Lift 4.980 I.D. 5792 Set At 5658 Perforations 5688 To

Tubing Size 2.375 Weight 4.70 I.D. 1.995 Set At 5580 Perforations N.A. To

Pretests: Starting Date 6-9-96 Time 10:00 AM Ending Date 6-10-96 Time 10:00 AM Duration Hrs. 24

Test: Starting Date 6-10-96 Time 10:00 AM Ending Date 6-11-96 Time 10:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure 21 Separator Pressure 18 Choke Size

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Ebls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	West	2	1 1/4	42.16	2	9 1/2	55.94	16	13.79
Test:	300	West	2	9 1/2	55.94	3	6 3/4	71.39	17	15.45
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc. Psig or (Pd)			
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD T.S.M. Oil Prod. Bbls./Day: 15.45 Gas/Oil Ratio (GOR) = — Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11th day of June 1996

For Offset Operator

For State

For Company

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR \_\_\_\_\_ LOCATION OF WELL \_\_\_\_\_  
 LEASE \_\_\_\_\_ OF SEC. \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_  
 WELL NO. \_\_\_\_\_ COUNTY \_\_\_\_\_  
 FIELD \_\_\_\_\_ PRODUCING FORMATION \_\_\_\_\_  
 Date Taken \_\_\_\_\_ Date Effective \_\_\_\_\_  
 Well Depth \_\_\_\_\_ Top Prod. Form \_\_\_\_\_ Perfs \_\_\_\_\_  
 Casing: Size \_\_\_\_\_ Wt. \_\_\_\_\_ Depth \_\_\_\_\_ Acid \_\_\_\_\_  
 Tubing: Size \_\_\_\_\_ Depth of Perfs \_\_\_\_\_ Gravity \_\_\_\_\_  
 Pump: Type \_\_\_\_\_ Bore \_\_\_\_\_ Purchaser \_\_\_\_\_  
 Well Status \_\_\_\_\_  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping \_\_\_\_\_

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

OIL \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_ PRODUCTIVITY

STROKES PER MINUTE \_\_\_\_\_

LENGTH OF STROKE \_\_\_\_\_ INCHES

REGULAR PRODUCING SCHEDULE \_\_\_\_\_ HOURS PER DAY.

COMMENTS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

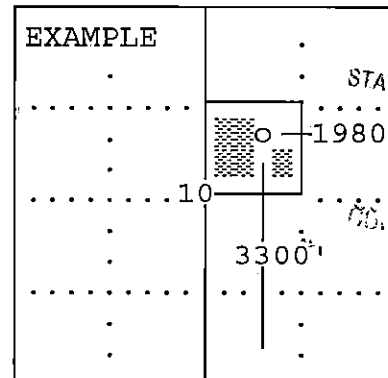
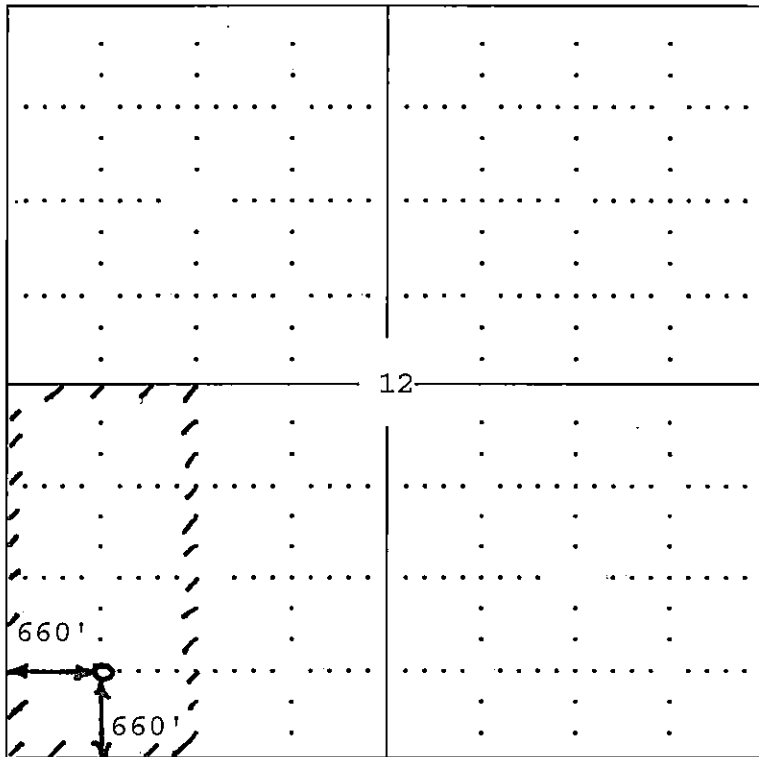
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ANADARKO PETROLEUM CORPORATION  
LEASE NAME DAVIS "K"  
WELL NUMBER 1  
FIELD CUITER  
NUMBER OF ACRES ATTRIBUTED TO WELL 80  
W/2 SW/4

LOCATION OF WELL:  
660 feet north of SE corner  
4620 feet west of SE corner  
12 Sec. 31 T. 35 R.  
COUNTY STEVENS

PLAT

(Show location of well and shade attributable acreage)  
(Show footage to nearest lease or unit boundary line)



SEWARD CO.

15-187-320820000

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 14 1995  
DIVISION  
WICHITA, KANSAS

The undersigned hereby certifies as DIVISION DRILLING ENGINEER (title) for ANADARKO PETROLEUM CORPORATION (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature David W. Kapple  
David W. Kapple

subscribed and sworn to before me on this 10th day of November, 1995

Freda L. Hinz  
Notary Public

My commission expires

