

PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: McCoy Petroleum Corp. Lease: Dunlap "A" Well No.: #2-11

County: Stevens Location: C SE SE Section: 11 Township: 31S Range: 35W Acres:

Field: Cutter Reservoir: Chester Sand Pipeline Connection: Petro Source

Completion Date: 2-26-93 Type Completion(Describe): Perforations Plug Back T.D.: 5815' Packer Set At:

Production Method: Flowing Type Fluid Production: Oil & Water API Gravity of Liquid/Oil: 44

Casing Size: 4-1/2" Weight: 10.5# I.D.: Set At: 5865.50' Perforations: 5628-5638' To:

Tubing Size: 2-3/8" Weight: 4.7# I.D.: Set At: 5688' Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 10-4-97 Time: 8:00 AM Ending Date: 10-5-97 Time: 8:00 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	250	22032		W E L L	T E S T				0	15.01
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	In.Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover						NO GAS		
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day: 15.01 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5 day of October 19 97

KANSAS CORPORATION COMMISSION

For Offset Operator

NOV 19 1997 For State

[Signature]
For Company

11-19-97