

NP

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Mo Coy Pet. Lease Lambert # Well No. 1-11

County Stevens Location C-SE-NW Section 11 Township 31 Range 35 Acres

Field Cutter Reservoir Morrow Pipeline Connection Koch

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift 0.1 46

Casing Size Weight I.D. Set At Perforations To

5 1/2 15.5 I.D. 5898 5444 5448

Tubing Size Weight I.D. Set At Perforations To

2 3/8 4.7 I.D. 5543 Perf Nipple

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 4-24-91 Time 1:10 PM Ending Date 4-25-91 Time 1:10 PM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

| Bbls./In. | Tank | | Starting Gauge | | | Ending Gauge | | | Net Prod. Bbls. | |
|-----------|------------|---------------|----------------|--------------|---------------|--------------|----------|---------------|-----------------|-------------|
| | Size | Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | | |
| Test: | <u>300</u> | <u>178646</u> | <u>8</u> | <u>3 1/2</u> | <u>144.17</u> | <u>11</u> | <u>6</u> | <u>230.46</u> | <u>1.8</u> | <u>6429</u> |
| Test: | | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

| Measuring Device | Run-Prover Tester | Orifice Size | Meter-Prover-Tester Pressure | | | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
|----------------------|-------------------|--------------|------------------------------|-----------|--------------|---------------------------|------------------|-------------------|
| | | | In. Water | In. Merc. | Psig or (Pd) | | | |
| Orifice Meter | | | <u>No Gas being sold</u> | | | | | |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb) | MCFD (Fp) | Meter-Prover Press. (Psia) | Extension (Pm) | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-------------|-----------|----------------------------|----------------|---------------------|---------------------------|------------------------|-------------------|
| | | | | | | | |

Gas Prod. MCFD Oil Prod. Bbls./Day: 64 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of April 19 91

RECEIVED [Signature] For State For Company

AUG 16 1991

8-16-91