

PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Lease Well No.

McCoy Petroleum Corp.

Dunlap "A"

#1-11

County Location Section Township Range Acres

Stevens

C NW SE

11

31S

35W

Field Reservoir Pipeline Connection

Southwest Cutter

Chester Sand

Petro Source

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

10-08-90

Perforations

5855'

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift

Oil & Water

44

Casing Size Weight I.D. Set At Perforations To

5-1/2"

15.5#

5898'

5644-5660'

Tubing Size Weight I.D. Set At Perforations To

2-7/8"

6.4#

5716'

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9-3-96 Time 8:00 AM Ending Date 9-4-96 Time 8:00 AM 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.67										
Pretest:										
Test:	250	22032	5	2	103.54	6	1/2	121.07		17.53
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover		ALL GAS USED ON LOCATION (HEATER TREATER)						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: 17.53 (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4 day of Sept. 19 96

STATE CORPORATION COMMISSION

For Offset Operator OCT 10 1996

For State

For Company *[Signature]*

CONSERVATION DIVISION  
Wichita, Kansas

10-10-96