

PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: McCoy Petroleum Corp. Lease: Dunlap "A" Well No.: #2-11

County: Stevens Location: C SE SE Section: 11 Township: 31S Range: 35W Acres:

Field: Cutter Reservoir: Chester Sand Pipeline Connection: Petro Source

Completion Date: 2-26-93 Type Completion(Describe): Perforations Plug Back T.D.: 5815' Packer Set At:

Production Method: Type Fluid Production: API Gravity of Liquid/Oil: 44

Flowing Pumping X Gas Lift Oil & Water

Casing Size: 4-1/2" Weight: 10.5# I.D.: Set At Perforations: To 5865.50' 5628-5638'

Tubing Size: 2-3/8" Weight: 4.7# I.D.: Set At Perforations: To 5688'

Pretest: Starting Date: 9-6-96 Time: 8:00 AM Ending Date: 9-7-96 Time: 8:00 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
1.67	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	250	22031	7	5	148.63	8	3/4	161.57	12.94
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover	ALL GAS USED ON LOCATION (HEATER TREATER)							
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
Gas Prod. MCFD Flow Rate (R):	Oil Prod. Bbls./Day:	12.94	Gas/Oil Ratio (GOR) =	Cubic Ft. per Bbl.		

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7 day of Sept 19 96

STATE CORPORATION COMMISSION

For Offset Operator

OCT 10 1996

For State

*[Signature]*  
For Company

CONSERVATION DIVISION  
Wichita, Kansas

10-10-96