

PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corp. Lease Dunlap "A" Well No. #3-11

County Stevens Location C SW SE Section 11 Township 31S Range 35W Acres

Field Cutter Reservoir Chester Sand Pipeline Connection Petro Source

Completion Date 6-27-95 Type Completion(Describe) Perforations Plug Back T.D. 5796' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil & Water 44

Casing Size 5-1/2" Weight 15.5# I.D. Set At Perforations To 5836' 5625-5647'

Tubing Size 2-7/8" Weight 6.4# I.D. Set At Perforations To 5747'

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9-8-96 Time 8:00 AM Ending Date 9-9-96 Time 8:00 AM 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
1.67	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	250	22033	2	9	55.11	5	9	115.23		60.12
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter			In.Water	In.Merc.	Psig or (Pd)			
Critical Flow Prover		ALL GAS USED ON LOCATION (HEATER TREATER)						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coef. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
Gas Prod. MCFD	Oil Prod. Bbls./Day:	60.12	Gas/Oil Ratio (GOR) =			Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9 day of Sept. 19 96

STATE COMMISSION

[Signature]
For Company

For Offset Operator *[Signature]* For State

CONSERVATION DIVISION
Wichita, Kansas

10-10-96