

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & COR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 10-27-95

Company ANADARKO PETROLEUM Lease MOOREHEAD C Well No. 5

County STEVENS Location 660' FSL + 660' FEL Section 14 Township 31S Range 35W Acres

Field Churchman-Bible Reservoir L. CHESTER Pipeline Connection

Completion Date 3-1-95 Type Completion (Describe) OIL Plug Back T.D. 5760 Packer Set At N.A.

Production Method: Flowing Pumping Gas Lift Type Fluid Production OIL API Gravity of Liquid/Oil 44

Casing Size 5.5 Weight 15.5 I.D. 4.950 Set At 5850 Perforations 5574 To 5602

Tubing Size 2.375 Weight 4.7 I.D. 1.995 Set At 5540 Perforations N.A. To N.A.

Pretests: Starting Date 10-25-95 Time 10:00 AM Ending Date 10-26-95 Time 10:00 AM Duration Hrs. 24

Test: Starting Date 10-26-95 Time 10:00 AM Ending Date 10-27-95 Time 10:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size
 Casing: 21 Tubing: 21

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	22038	3	3	45.24	5	3.5	73.66	3	28.42
Test:	300	22038	5	3.5	73.66	7	3.0	100.92	4	27.26
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device Run Prover Tester Size Orifice Size Meter-Prover Pressure In. Water In. Merc. Psig or (Pd) Diff. Press. (hw) or (hd) Gravity Gas (Gg) Flowing Temp. (t)

Measuring Device	Run Prover Tester Size	Orifice Size	Meter-Prover Pressure	In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter									
Critical Flow Prover	2	1/8				21			
Orifice Well Tester									

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 13 1995
 11-13-95

GAS FLOW RATE CALCULATIONS (R)

CONSERVATION DIVISION
 WICHITA, KS

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
0.3368	35.4					

Gas Prod. MCFD Flow Rate (R): 12 Oil Prod. Bbls./Day: 27.26 Gas/Oil Ratio (GOR) = 440.2 Cubic Ft. per Sbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27th day of OCTOBER 19 95

John Fisher
 For Company

For Offset Operator

For State