

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-189-21987-0000 <sup>12</sup>

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 10-6-95

Company ANADARKO PETROLEUM Lease MOOREHEAD Well No. C-6

County STEVENS Location 330 FSLY 1980 FEL Section 14 Township 31S Range 35W Acres

Field CHURCHMAN BIBLE Reservoir CHESTER Pipeline Connection

Completion Date 9-95 Type Completion (Describe) OIL Plug Back T.D. 5718 Packer Set At NA

Production Method: Pumping Type Fluid Production OIL API Gravity of Liquid/Oil 44.7

Flowing Casing Size 5.500 Weight 15.500 I.D. 5764 Set At 5764 Perforations 5536 To 5564

Tubing Size 2.375 Weight 4.7 I.D. 1.995 Set At 5512 Perforations NA To NA

Pretest: Starting Date 10-4-95 Time 8:30 AM Ending Date 10-5-95 Time 8:30 AM Duration Hrs. 24

Test: Starting Date 10-5-95 Time 8:30 AM Ending Date 10-6-95 Time 8:30 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure 18 Separator Pressure 16 Choke Size N.A.

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	210	22039	4	11.5	99.37	6	9.5	136.11	0	36.74
Test:	210	22039	6	9.5	136.11	8	9.5	176.19	0	40.1
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	In. Merc.	Psig. or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter			KANSAS CORPORATION COMMISSION					
Critical Flow Prover			OCT 19 1995			10-19-95		
Orifice Well Tester			CONSERVATION DIVISION					

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD T.S.T.M. Oil Prod. Bbls./Day: 40.1 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6<sup>TH</sup> day of OCTOBER 19 95

For Offset Operator For State John *[Signature]* For Company