

STATE OF KANSAS - CORPORATION COMMISSION 15-189-21994-0000
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 1-4-96
 Company: McCoy Petroleum Corp Lease: Hanke B Well No.: 1-14
 County: Stebens Location: E 1/2 NE NW Section: 14 Township: 31s Range: 35w Acres:
 Field: Reservoir: Chester Pipeline Connection: None
 Completion Date: 11-10-95 Type Completion(Describe): SINGLE OIL Well Plug Back T.D.: 5779 Packer Set At: None
 Production Method: Flowing (Pumping) Gas Lift Type Fluid Production: OIL / S Water API Gravity of Liquid/Oil: 37.8
 Casing Size: 5 1/2 Weight: 15.5 I.D.: 4.950 Set At: 5823 Perforations: 5639 To: 5642
 Tubing Size: 2 7/8 Weight: 6.50 I.D.: 2.441 Set At: 5562 Perforations: 5609 To: 5615
 Pretest: Starting Date: 1-2-96 Time: 11:00 Ending Date: 1-3-96 Time: 11:00 Duration Hrs.: 24
 Test: Starting Date: 1-3-96 Time: 11:00 Ending Date: 1-4-96 Time: 11:00 Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	30.0	Tubing:	40.0	20.0			None			
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.668										
Pretest:	300 DBL	52806	0	4"	6.67	1	11 1/2"	39.24	20.36	32.57
Test:	300 BR	52806	1	11 1/2"	39.24	3	7"	71.81	-	32.57
Test:	300 BR	M/A	1	3"	25.05	2	3"	45.41	20.36	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	None	Flange Taps:	None	Differential:	None	Static Pressure:	None	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	None							
Critical Flow Prover	None							
Orifice Well Tester	None							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
-	-	-	-	-	-	-

Gas Prod. MCFD: 0 Oil Prod. Bbls./Day: 32.57 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of Jan. 1996

For Offset Operator: [Signature] For State: [Signature] For Company: [Signature]

