

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-101-20538-00-00
Spot: NESESW Sec/Twnshp/Rge: 4-17S-27W
990 feet from S Section Line, 2970 feet from E Section Line
Lease Name: KUEHN Well #: 4
County: LANE Total Vertical Depth: 4508 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2036		WITH 2 SX CMT
PROD	4.5	4298	0	WITH 225 SX CMT
SURF	8.625	316		WITH 200 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/09/2015 9:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: JASON SCHULER Company: ABERCROMBIE ENERGY Phone: (620) 793-8186

Proposed Plugging Method: PUMP 30-35 SX CMT & 300# HULLS ON BOTTOM. SET CIBP @ 2036'. RUN CBL. FIND FREE POINT & PERFORATE & CIRCULATE TO SURFACE.

Plugging Proposal Received By: WADE KLAUS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/09/2015 2:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

**SQUEEZED CASING LEAK AT 1720' WITH 200 SX CMT. ** PUMP 35 SX CMT WITH 200# HULLS AT 3782'. CIBP @ 2036' WITH 2 SX CMT. RUN CBL FROM 2000' TO 900'. FOUND CMT FROM 1420' TO 2000'. TEST CASING TO 750#. PERFORATE 4 HOLES AT 1105'. INJECTION RATE 2 1/2 BPM AT 900#. PUMP 45 SX CMT, 50# HULLS THEN 45 SX CMT VIA 4 1/2" CASING. DISPLACE TO 350' LEAVING 45 SX CMT INSIDE THE 4 1/2" & 45 SX CMT OUTSIDE THE 4 1/2" CASING. NO CIRCULATION TO SURFACE. PERFORATE 4 HOLES AT 340'. CIRCULATE CMT TO SURFACE WITH 125 SX CMT LEAVING THE CASING & ANNULS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
4152	4156		
4126	4128		
4080	4088		
4062	4066		
3977	3981		
3890	3894		

Received
KANSAS CORPORATION COMMISSION
JUL 06 2015
CONSERVATION DIVISION
WICHITA, KS

6-6-15

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: CSG

District: 01

Signed

Ken Jehlik
JA

(TECHNICIAN)

7/8/15 CKM

RECEIVED
JUN 30 2015
KCC DODGE CITY