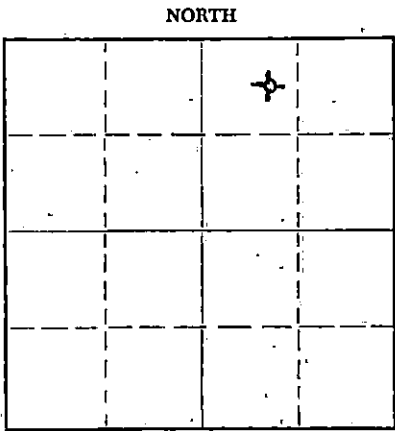


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

# WELL PLUGGING RECORD

Kingman County. Sec. 29 Twp. 27 Rge. (E) 6W (W)  
Location as "NE/CNW/SW" or footage from lines CE/2 NW NE  
Lease Owner Lario Oil & Gas Company  
Lease Name Sophia McCurdy Well No. 1  
Office Address 301 S. Market, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed January 6, 19 61  
Application for plugging filed January 23, 19 61  
Application for plugging approved January 24, 19 61  
Plugging commenced February 7, 19 61  
Plugging completed February 10, 19 61  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel, Pretty Prairie, Kansas  
Producing formation Mississippi Depth to top  Bottom  Total Depth of Well 3880 Feet  
Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	255	None
				5 1/2"	3928 1/2	2840
					Set @	3879'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet to  feet for each plug set.

Baker plug set at 3148'. Drilling mud to 2904'. 4 sacks cement to 2868'. Mud to 250'. 10' rock bridge to 240'. 20 sacks cement to 180'. Mud to 35'. Rock bridge and 10 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 15 1961

CONSERVATION DIVISION  
Wichita, Kansas

2-15-61

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross  
301 S. Market, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of February, 1961

My commission expires July 21, 1962

Francis Leslie  
Notary Public.

LARIO OIL & GAS COMPANY  
 No. 1 Sophia McCurdy  
 Cen. E/2 NW NE Sec. 29-27S-6W  
 Kingman County, Kansas

Drilling Commenced: December 4, 1960  
 Drilling Completed: December 18, 1960  
 Well Completed: January 6, 1961  
 Drilling Contractor: Gabbert-Jones Drilling Co.  
 Total Depth - 3880'  
 I.P. - D. & A. - Plugged February 10, 1961

CASING RECORD:

8 5/8" 255' Set @ 262 Cem. w/ 225 sacks  
 5 1/2" 3928 1/2' Set @ 3879' Cem. w/ 200 sacks

<u>Formation</u>	<u>Depth</u>
Surface clay	20
Red bed & shells	160
Shale & shells	860
Anhydrite	965
Lime & shale	1195
Lime	1440
Lime & shale	1465
Lime	1560
Lime & shale	1795
Shale & lime	2080
Lime & shale	3005
Sandy lime & shale	3045
Lime & shale	3130
Lime	3200
Lime & shale	3279
Lime	3325
Lime & shale	3415
Lime	3460
Lime & shale	3500
Lime	3539
Lime & shale	3615
Lime & shale streaks	3720
Lime & shale	3817
Mississippi lime	3843
Mississippi chat	3855
Mississippi	3870
Cherty lime	3880

GEOLOGICAL TOPS - K.B. MEAS.

<u>Elevation</u>	<u>Sample</u>	<u>Log</u>	<u>Datum</u>
		1530	
Heebner	2834	2821	(-1291)
Toronto	2845	2833	(-1303)
Douglas	2865	2849	(-1319)
Brown Lime	3067	3067	(-1537)
Lansing-K.C.	3090	3090	(-1560)
Base K.C.	3547	3547	(-2017)
Marmaton	3581	3582	(-2052)
Cherokee	3688	3688	(-2158)
Mississippi	3814	3814	(-2284)
Rotary T.D.	3877		(-2347)

12-21-60 McCullough frac-notch 3821 and 3831'  
 12-22-60 Halliburton acidized w/ 500 gallons  
 M.C.A.  
 12-23-60 Halliburton fraced w/ 10,000 gallons  
 acid gel and 10,000# 20/40 sand.  
 1-4-61 McCullough perforated w/ 4-way gun  
 16 shots 3098-3100'.  
 1-5-61 Halliburton acidized w/ 500 gallons  
 M.C.A. and 1000 gallons M.C.A.

STATE COMMISSIONER  
 FEB 15 1961

CONSERVATION DIVISION  
 Wichita, Kansas