STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Notary Public.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:	WELL PLUGGING RECORD							
Conservation Division State Corporation Commission					•			
211 No. Broadway Wichita, Kansas		Sedgwick	Coun	tv. Sec. 31	rwp. 27 Rge.	$\underline{4}$ (E) $\underline{\mathbb{W}}$	_(W)	
NORTH	Location as "N	E/CNW#SW#" o	r footage fr	om lines SE S	W SE			
	☐ Lease Owner_	The Shallo	<u>v Water</u>	Refinging	Company			
	Lease Name Bartholomew Unit, Tract 16 Well No. 2							
	Office Address Wichita, Kansas							
		Vell (completed a	as Oil, Gas o	or Dry Hole) _				
		Date well completed 19						
		Application for plugging filed 19						
	Application for	Application for plugging approved 19 Plugging commenced 3-16-66 19						
	Plugging comm	ienced 2=	10-00)	
	Plugging completed 3-22-66 Reason for abandonment of well or producing formation Depleted.							
	If a producing	well is abandone	ed, date of l	ast production_		19		
Locate well correctly on above		n obtained from	the Conser	vation Division	or its agents befo	ore plugging was	s com-	
Section Plat	menced?							
Name of Conservation Agent who supe	rvised plugging of th	is well Paul	Turpin			77/0		
Producing formation	I	Depth to top	Botto	m	Total Depth of	Well 2/09	_Feet	
Show depth and thickness of all water,	, oil and gas formation	os.						
OIL, CAS OR WATER RECORD	os					CASING RECO	RD	
		5504			T			
FORMATION	CONTENT	FROM	TO	SIZE	209 t	PULLED DUT	-	
<u> </u>		 		10-3/4"	37581	None 3103'		
			 	-	7/20	9109.		
		 			 			
					 			
	- · · · · · · · · · · · · · · · · · · ·	-						
			 		1			
			<u> </u>	 		· -		
5 sac casir rook	sed hole to 37 sks of cement ng, checked fl bridge to 200 ed hole to 20	@ 3750' wi. uid to 495 ' and dumpe	th dump n mudde ed 20 sa	bailer. Ped hole to	ulled 7" 215', set ent @ 200'.	•		
cella		CALC I CALL IN	J BEORS	OI Cement	to base or			
	WAL							
								
					·			
<u> </u>				 -				
				- 9783				
			ra ra		Merina			
	· · · · · · · · · · · · · · · · · · ·		6 A C	WPO-NATION CAN	in the second			
	. <u> </u>		P. 1. 11 0 0.	···· 29 191	26			
PLUGG	ING COMPLETE.			MUB 50 12	2	99/1	•	
		-		Mitri,		-21-6V	0	
	 			ICERVATION (Blog spickorso.			
			- COV	Wichita. Kar	<u> </u>			
	/TE 0.33/M	1 3		An Pront.				
Name of Plugging Contractor	KNIGHT CASING	description is neces PULLING C	ompa ny	K of this sheet)				
Address	CHASE, KANSAS							
12341000	<u> </u>							
STATE OF	KANSAS , COU	JNTÝ OF RIC	E	 -	_, SS.			
	Noel J. Knigh	•	imployee of	owner) or XXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	of the above-de	scribed	
well, being first duly sworn on oath, s		owledge of the	facts, statem	ents, and matte	rs herein contair	ed and the log	of the	
above-described well as filed and that					•		-	
		(Signature)	,	Enel &	Kar - 11 st	_		
		/ 2-Pmmm /	-					
				Uhase	, Kansas			

25th ___day of_

Subscribed and Sworn to before me this____

My commission expires

May 20, 1968

Company. W. C. MDRRIDE INC. The figurescoop

. T. SE SW SE

Bantholomew Unittrat 16 # 2

Total Depth. 3769 Comm. 3-25.51

12 min 2-31-51

County, Secgrish

Shot or Trentoil.

Contractor. The Drig. Co. & Jackson Drig. Corp. 7-7-51

CASIL: 3: 10 3/4" 2091 cem. .7" 3758' cem.

Flevation. 1111 T.F.

Production, 496 BO

Figures Indicate Bottom of Formations.

surface soil sand &	
shale	209
shale & shells	425
shale & salt	595 °
shale & lime	2245
shale	2260
shale & lime	2900
line	3255
shale & lime	3724
chat	3768
T.D. Derrick Floor 3766	t .
chat	3769
Total Depth	

Tops: 2862 · Brown Lime Lansing K.C. 2903 Miss. Lime 3724

3-29-51 Acidized with 1000 gal. acid; Swabbed in, flowed 55 B.O. in 2 hrs. 3-3-51 4-11-51 Flow for 12 hrs. first 6 hrs. 159 B.O. Second 6 hrs. 134 B-0. 4-25-51 State Productivity 496 B.O. (flowing)
DST: 3768; packer 3758; open
30 min. fair steady blow. rec.
2400; gas, 120; gas & oil cut mud. SIP, 15 mln. 1375#.

Drillers log. Measurement from rotary bushing.

CORPORATION PORTESSION PONSERVATION CHAISING