

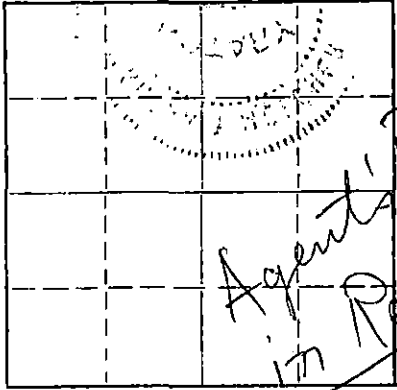
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Sedgwick County, Sec. 31 Twp. 27 Rge. 4 (E) (W)
SE NW NE



Location as "NE/CNW/SE" or footage from lines _____
Lease Owner Shallow Water Refining Company
Lease Name Bartholomew Tract 10 #4 Well No. _____
Office Address Kansas City, Missouri
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/6/69 _____ 19____
Plugging completed 2/11/69 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dewey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3760 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	210'	none
				5 1/2"	812'	812'
					3699'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, pushed plug to 1600', 50' sand and 4 sacks of cement. Broke connections in cellar, cleaned cellar, broke slips and removed had and put on stripper head. Rigged up on 5 1/2", loaded hole, shot pipe at 815', pulled 26 joints of 5 1/2". Tried to bail hole, couldn't, couldn't set bridge. Dumped 1/2 yard ready mix down surface. Checked hole, ready mix bridged in hole. Pumped 7 sacks mud, 2 hulls and 25 sacks of cement at 210', pumped 25 more sacks of cement at 90' and capped with 10 sacks of cement on top.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

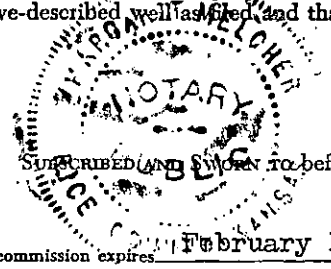
2-25-69

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

Subscribed and sworn to before me this 14th day of February, 1969.
February 15, 1971
My commission expires _____
Margaret Smecher Notary Public.



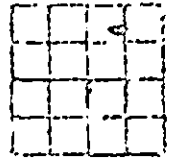
WILSON OIL FIELD KANSAS GEOLOGICAL SURVEY
 508 East Muddock Wichita, Kansas

Company - CITIES SERVICE OIL CO.
 Field - Lorenz

SEC. 31 T. 27 S. 4W
 SE NW NE
 990' S, 990' E. of N $\frac{1}{2}$ Cor.

Total Depth. 3760
 Comm. 1-6-50 Comp. 8-12-50
 Shot or Treater
 Contractor. R. W. Rine Drilg. Co. & Pabco Drilg. Co.
 Issued. 7-7-51

County. Sedgwick
 KANSAS



CASING:
 8 5/8" 210' cem. w/35 sx
 5 1/2" 3699' cem. w/150 sx

Location. 1407' RTB

Production. 283 BO 10% wtr PD

Figures indicate Bottom of Formations.

shale & red bed	214
shale & salt	640
shale & lime shells	800
anhydrite	850
lime & shale	1670
shale	1940
shale & lime	2340
lime	3350
lime & shale	3395
lime	3485
lime & shale	3520
shale	3555
lime	3610
lime & shale	3655
lime	3760
Total Depth	
Tops:	
Brown Lime	2830
Base	2841
Lansing Lime	2866
Base	3330
Miss. Chat	3686

Steel Line Measurement;
 210=210
 750=750
 1000=1000
 2000=2000
 2865=2865
 3650=3647
 3693=3693
 3728=3728
 3758=3760

R.T.D. 3728
 2830 N.S.O.
 2866 N.S.O.
 3686-3716 N.S.O.
 3716-22 S.S.O.
 3722-28 F.S.O.
 3728-32 F.S.O.
 3732-36 N.S.O.
 3736-38 F.S.O.
 3738-58 V.S.S.O.
 3758=3760 SLM
 Best Pay 3722-38
 First Free Oil in cuttings
 3716-22'
 Az. w/2000 gals used 82 bbls
 load oil.

All measurements taken from
 R.T.B.

R.T.B. is 1.5' above ground.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 10 1968
 CONSERVATION DIVISION
 Wichita, Kansas