

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5585

Name: Clinton Production, Inc.

Address 330 N. Armour

City/State/Zip Wichita, KS 67206

Purchaser: Peoples Natural Gas / NCRA

Operator Contact Person: Lou or Chris Clinton

Phone (316) 684-7996

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: William Stout

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: KCC

Well Name: AUG 1 8 1995

Comp. Date JUL 1 Old Total Depth

Deepening  Re-perf.  Casing   
Plug Back  PSTD  
Commingled  Docket No.   
Dual Completion  Docket No.   
Other (SWD or Inj?)  Docket No.

3-9-94 3-16-94 6/2/94  
Spud Date Date Reached TD Completion Date

APT NO. 15- 155-21314

County Reno

100 E. NE - NW - NE Sec. 2 Twp. 25S Rge. 9 X W

330 Feet from S (1) (circle one) Line of Section

1550 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Burnett Well # 1

Field Name Breidenstein Extension (?)

Producing Formation Mississippi

Elevation: Ground 1683 KB 1692

Total Depth 4260 RTD PSTD 4216

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ v/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan ALT 1 8/21 11-29-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 880 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 E (W)

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential access of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **MUST BE ATTACHED.** Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporary completions.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris A. Clinton

Title VICE-PRESIDENT Date 7/6/94

Subscribed and sworn to before me this 6 day of July 19 94.

Notary Public Kelly S. Moore

Date Commission Expires April 14, 1996

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 06 1994  
7-6-94  
CONSERVATION DIVISION  
WICHITA, KS  
F  Letter of Completion Received  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other (Specify)

KELLY S. MOORE  
Notary Public - State of Kansas  
My Appt. Expires 4-14-96

Operator Name Clinton Production, Inc.

Lease Name Burnett

Well # 1

Sec. 12 Twp. 25S Rge. 9

East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Neutron/Density Porosity, Dual Ind.

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	3116	-1424	
Lansing	3321	-1629	
BKC	3684	-1992	
Cherokee	3785	-2093	
Mississippi	3816	-2124	
Kinderhook	3912	-2220	
Simpson	4191	-2449	
LTD	4259	-2567	
RTD	4260	-2568	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	229'	60/40 Poz	175	2%gel, 3%cc
Production	7 7/8	5 1/2	15.5#	4255'	ASC	175	Kol Seal mix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3	3818'-3844'		2500 gal. 7.5 HCL	
			Frac. 39,000 gal. 40# Xlink gel		
			15,000# 20-40 sand, 32,500# 12-20 sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	4030					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
6/29/94								
Estimated Production Per 24 Hours	Oil	Bbls. trace	Gas	Mcf. 1000	Water	Bbls. 20	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3818-3844'

SAMPLE DESCRIPTIONS

(Depths are drilling time measurements.)

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Mississippi 3820'

3820' - 3836' Chert, white, trace amber, opaque, mostly weathered, some fresh no more than 20%, 2-3 spots free oil - brown, few gas bubbles, scattered edge stain, fair vuggular porosity and some pinpoint porosity.

3836' - 3850' Chert, white, some amber, opaque, weathered, some fresh, some oolitic, faint odor, fair show free oil - black and brown, abundant pieces bleeding oil & gas, brown stain, some black flaky dead oil, poor fluorescence, slow cut, vuggular and pinpoint porosity.

ORIGINAL

Drill Stem Test #1 3822' - 3850'

Open tool 30 min. with strong blow, gas to surface 1 min. gauged 2.319 MMCFG after 10 min., 2.976 MMCFG after 20 min., 3.036 MMCFG after 30 min. Close tool 60 min. Open tool 60 min. with heavy mist through out. Gauged 2.916 MMCFG after 10 min., 3.000 MMCFG after 20 min., 3.000 MMCFG after 30 min., 3.036 MMCFG after 40 min., 2.976 MMCFG after 50 min., 2.976 MMCFG after 60 min. Close tool 90 min. Recovered 40' muddy watery oil (84% oil, 15% water, 1% mud), 31' mud cut oil water (75% oil, 22% water, 3% mud), 31' salt water, chlorides 57,000 ppm.

RELEASED

1 8 1995

FROM CONFIDENTIAL

IFP	564-555 psi	FFP	643-500 psi
ISIP	1261 psi	FSIP	1212 psi
HP	1799-1809 psi	Temperature	114°F

3850' - 3865' Chert, white, amber, opaque, trace translucent, mostly fresh - sharp, no odor, no shows.

Drill Stem Test #2 3852' - 3865'

Open tool 30 min. with weak blow slowly increasing to 3½ inches. Close tool 30 min. Open tool 30 min. with weak blow slowly increasing to 2 inches. Close tool 30 min. Recovered 40' drilling mud, 50' gas in pipe.

IFF	68-41 psi	FFP	78-58 psi
ISIP	418 psi	FSIP	292 psi
HP	1858-1858 psi	Temperature	112°F

The decision to run pipe was made because of the good sample shows, excellent drill stem test, positive structural position and the favorable lithologic indications from electric log and calculations:

The electric log depth measurements are approximately 4' high to drilling depths through the Mississippian section.

RECEIVED

KANSAS CORPORATION COMMISSION

Respectfully Submitted,

*Bill Stout*

William M. Stout  
Geologist

JUL 06 1994

CONSERVATION DIVISION  
WICHITA, KS

Phone 913-483-2627, Russell, Kansas *15 SACKS FOR RAT HOLE* Phone Plainville 913-434-2812  
 Phone 316-793-5861, Great Bend, Kansas *Not on original Bid* Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31      Russell, Kansas 67665      3843  
**CONFIDENTIAL**

*NEW*

Date <i>3/16/94</i>	Sec. <i>2</i>	Twp. <i>25S</i>	Range <i>9W</i>	Called Out <i>5:00 AM</i>	On Location <i>7:00 AM</i>	Job Start <i>9:45 AM</i>	Finish <i>10:45 AM</i>
Lease <i>Burnett</i>	Well No. <i>1</i>	Location <i>Landon 3N 3E NW 40 5K Reno</i>			County <i>Reno</i>	State <i>KS</i>	
Contractor <i>Sterling Drilling ORIGINAL</i>				Owner <i>Sam</i>			
Type Job <i>CMT 5 1/2 Prod. Csg</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	I.D. <i>4260</i>			Charge To <i>Clinton Productions Inc.</i>			
Csg. <i>5 1/2 14"</i>	Depth <i>4256</i>			Street <i>330 N. Armour</i>			
Tbg. Size	Depth			City <i>Wichita</i> State <i>Ks.</i> <i>67206</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No. <i>KCC</i>			
Cement Left in Csg. <i>36</i>	Shoe Joint <i>36 FT</i>			X <i>Paul Paul</i>			
Press Max. <i>1200</i>	Minimum <i>100</i>			JUL 1			
Meas Line	Displace <i>RELEASED</i>			CEMENT			
Perf.	<i>AUG 1 8 1995</i>			<b>CONFIDENTIAL</b>			

**EQUIPMENT**

No.	Cementer	<i>Max Ball</i>
Pumptrk <i>266</i>	Helper	
No.	Cementer	<i>Justin Hart</i>
Pumptrk	Helper	
Bulktrk <i>257</i>	Driver	<i>John Kelley</i>
	Driver	

Consisting of

Gommae	<i>175 ASC</i>	<i>2.50</i>	<i>1312.50</i>
Poz. Mtx	<i>Common 9</i>	<i>5.75</i>	<i>54.75</i>
Get. Poz	<i>- 6</i>	<i>3.00</i>	<i>18.00</i>
Grout	<i>Gel - 1</i>	<i>7.00</i>	<i>7.00</i>
Quickset	<i>Mud Clean 500g.</i>	<i>.55</i>	<i>275.00</i>
Kol Seal	<i>- 875</i>	<i>.36</i>	<i>315.00</i>

DEPTH of Job *4256'*

Reference:	<i>Pump Charge</i>	<i>1038.00</i>
<i>28.00</i>	<i>Mileage</i>	<i>63.00</i>
<i>1 Ea</i>	<i>5 1/2 Rubber Plug</i>	<i>45.00</i>
Total		<i>1146.00</i>

Handling	<i>190</i>	<i>1.00</i>	<i>190.00</i>
Mileage	<i>28</i>		<i>212.81</i>
Total \$ <i>4290.05</i>			
Disc - <i>858.01</i>			
Floating Equipment <i>\$ 3432.04</i>		Total	<i>2382.0</i>

Remarks: *Cmt 5 1/2 Prod Csg with 500gal Mud Clean 175gkgs A.S.C. + 5" Kol-seal Washup Pump Lines Prop Plug Displace 102 BBL Land Plug Float Held 15 6 1/4 470 gal to Plug RAT HOLE*

*1-5 1/2 Guide Stone - 125.00*  
*1-5 1/2 AFU Insert - 189.00*  
*8-5 1/2 Centralizer - 448.00*  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
*762.00*  
 JUL 06 1994

RELEASED

CONFIDENTIAL

AUG 1 8 1995

FROM CONFIDENTIAL

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, C.C.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Clinton Productions, Inc.  
330 N. Armour  
Wichita, KS 67206

INVOICE NO. 66088  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Burnett #1 Comp.  
DATE 3-16-94

SERVICE AND MATERIALS AS FOLLOWS:

If Account CURRENT a  
Discount of \$ 858.01  
will be Allowed ONLY if PAID Within 30 Days from  
Date of Invoice.

ASC 175 sks @\$7.50	312.50
Common 9 sks @\$5.75	51.75
Pozmix 6 sks @\$3.00	18.00
Gel 1 sk @\$7.00	7.00
Mud Clean 500 gal @\$.55¢	275.00
Kol Seal 875# @\$.36¢	315.00
Handling 190 sks @\$1.00	190.00
Mileage (28) @\$.04¢ per sk per mi	212.80
Production Casing	1,038.00
Mi @\$2.25 pmp trk chg	63.00
1 plug	45.00
1 Guide Shoe-----	\$125.00
1 AFU Insert-----	189.00
8 Centralizers-----	448.00

KCC  
JUL 1  
CONFIDENTIAL

\$1,979.25

1,548.80

762.00

Total

\$4,290.05

Thank you!

858.01

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

3432.04 ✓

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 06 1994

CONSERVATION DIVISION  
WICHITA, KS

Phone 913-483-1111, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6092

CONFIDENTIAL

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-9-94	2	25	9	8:30 Am	11:00 Am	8:35 Am	12:10pm
Lease <i>Burnett</i>	Well No. <i>1</i>	Location <i>50 Hwy &amp; Langdon Rd</i>		County <i>Reno</i>		State <i>KS</i>	

Contractor <i>Sterling Dr. Co.</i>	Owner <i>Same</i>
Type Job <i>SURFACE</i>	To Allied Cementing Co., Inc. as requested by owner. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>235</i>
Csg. <i>8 5/8</i>	Depth <i>231.98</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>15.07</i>
Perf.	<b>RELEASED</b>

EQUIPMENT  
 AUG 1 8 1993

Pumptrk No. <i>195</i>	Cementor <i>Don H.</i>	Helper <i>Kent R</i>
Pumptrk No.	Cementor	Helper
Bulktrk No. <i>101</i>	Driver <i>Bob B</i>	
Bulktrk	Driver	

DEPTH of Job		Reference:	Cost
		<i>Pumptruck</i>	<i>430.00</i>
		<i>28 mlegge</i>	<i>63.00</i>
		<i>1 8 5/8 plug</i>	<i>42.00</i>
		<b>Total</b>	<b>5.35.00</b>

Remarks: *Pumped all cement  
 Released plug DISPLACED  
 Down Cement Did Circulate  
 BY Allied Cementing  
 Thanks Don*

Charge To <i>Clinton Prod. Inc.</i>	Street <i>330 N Armour</i>	City <i>Wichita</i>	State <i>KS</i>	Zip <i>67206</i>
The above was done to satisfaction and supervision of owner agent or contractor.				
Purchase Order No. <i>V. Thompson</i>				
<b>CEMENT</b>				

Amount Ordered	<i>175 sk 60 2+3</i>		
Consisting of			
Common	<i>105</i>	<i>5.75</i>	<i>603.75</i>
Poz. Mix	<i>70</i>	<i>3.00</i>	<i>210.00</i>
Gel.	<i>4</i>	<i>7.00</i>	<i>28.00</i>
Chloride	<i>5 KUG</i>	<i>25.00</i>	<i>125.00</i>
Quickset			
<b>JUL 1</b>			

<b>CONFIDENTIAL</b>			
Handling	<i>175</i>	<i>1.00</i>	<i>175.00</i>
Mileage	<i>28</i>		<i>196.00</i>
			<b>Total 1337.75</b>

Floating Equipment

**TOTAL \$ 1872.75**

**Disc 374.55**

**RECEIVED 18.20**

KANSAS CORPORATION COMMISSION

JUL 06 1994

CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL

ORIGINAL

TELETYPE UNIT  
AREA CODE 913 485-2627

**ALBERT CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Clinton Production, Inc.  
330 N. Armour  
Wichita, KS 67206

INVOICE NO. 66046  
PURCHASE ORDER NO. P-0216  
LEASE NAME Burnett #1  
DATE 3-9-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.75	\$603.75
Pozmix 70 sks @\$3.00	210.00
GE1 4 sks @\$7.00	28.00
Chloride 5 sks @\$25.00	<u>125.00</u>

KCC

JUL 1

\$ 966.75

Handling 175 sks @\$1.00	175.00
Mileage (28) @\$.04¢ per sk per mi	196.00
Surface	430.00
Mi @\$2.25 pmp trk chg	63.00
1 plug	<u>42.00</u>

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906.00

Total

\$1,872.75

If Account CURRENT a  
Discount of \$ 374.55  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

RELEASED

Thank you!

AUG 1 8 1995

FROM CONFIDENTIAL

374.55  
1458.20  
Ad 4-4-94  
ck 1553

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 0 6 1994

CONSERVATION DIVISION  
WICHITA, KS